

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. CONT 106
2. Name of Operator CONOCO INC.		6. If Indian, Allottee or Tribe Name
Contact: DEBORAH MARBERRY E-Mail: deborah.moore@usa.conoco.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252	3b. Phone No. (include area code) Ph: 281.293.1005 Fx: 281.293.5466	8. Well Name and No. JICARILLA B 9A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T26N R4W NWNW 1130FNL 1055FWL		9. API Well No. 30-039-06327
		10. Field and Pool, or Exploratory TAP PC / MV / WILD HORSE DK
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco repaired the casing in this well as per the attached daily summaries.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #10840 verified by the BLM Well Information System For CONOCO INC., sent to the Rio Puerco	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 03/20/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By /s/ Patricia M. Hester	Lands and Mineral Resources	Date MAR 28 2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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Daily Summary

API 300390632700	County RIO ARRIBA	State/Province NEW MEXICO	Surface Legal Location NMPM-26N-4W-26-D	NS Dist. (ft) 1130.0	NS Flag N	EW Dist. (ft) 1055.0	EW Flag W
Ground Elev (ft) 6886.00	Spud Date 8/30/1961	Rig Release Date	Latitude (DMS) 36° 27' 41.94" N	Longitude (DMS) 107° 13' 35.4" W			

Start	Ops This Rpt
1/23/2002	Safety mtg. 570 psi SITP, 340 SICP (upper DK perfs). Bled down tbg and csg. Unset 1/2" RBP (packer already unset). Reset RPB @ 7915' (just above CIBP @ 7925'). POOH 4 stds and reset RTTS @ 7804'. Rig Up to swab and swab fluid from 6800' to 7500' with 8 runs. Well flowed but found mud in fluid (CIBP and csg tested OK beforehand). SION.
1/24/2002	Safety mtg. 420 psi SITP, 400 psi SICP. Bled down well. Unset 5 1/2" RTTS tool. TIH 4 jts tbg. Unset RBP. POOH w/ 259 jts tbg. LD RBP & RTTS. RIH with 5 1/2" CIBP and 218 jts tbg. Ran into something @ 6620' (believed to be top of fluid). CIBP set, unable to work free. Noted that drill line cable had bad spot in it so we could not risk working CIBP free before repair. SION.
1/25/2002	Safety mtg. Replace drill line, blocks and bales (6 hours rig time on Key Energy). Pull free from CIBP @ 6 - 8,000 LBS under the wieght that the setting tool should have released at. POOH 218 jts tbg and LD setting tool. CIBP set @ 6620'. SIOWeekend.
1/28/2002	Safety mtg. PU 4.75" mill and RIH 218 jts to top of CIBP @ 6620'. Mill out CIBP (2 hours). Circulate and chase CIBP to 7800'. Clean out well from 7800'. POOH 21 stands into 7 5/8" csg. SION.
1/29/2002	Safety mtg. Blow down well. TIH and tag junk (left over from CIBP @ 7810'. PU swivel and work down junk while cleaning out well to 7845'. POOH LD mill. PU New 5 1/2" CIBP. Check setting tool, it would only turn 3 turns (need atleast 35 turns to set CIBP). SION. Slip & cut drill line back some (2 hours on Key).
1/30/2002	Safety mtg. Blow down well. TIH with CIBP. Set 5 1/2" CIBP @ 7820' (as per Engineering). POOH pickup 5 1/2" RTTS tool. TIH and tag CIBP @ 7820'. Pull up 5' and set RTTS tool. Test CIBP to 500 psi, OK. POOH to above liner top. 95 stds in hole. SION.
1/31/2002	Safety mtg. Bled down well. POOH with 184 jts tbg. TIH with MS, SN, 132 jts 2 3/8" tbg, 7 5/8" Baker mod 'g' tbg pkr, then 120 jts 2 3/8" tbg (total 126 stds or 252 jts tbg). ND BOP. Land 2 3/8" prodution tbg string @ 7724'. Packer set @ 3724'. NU BOPs. Change over to 1 1/2" tools and devated spool. TIH wit 78 jts of 1 1/2" tbg (1.9") for PC prodution string. SION.
2/1/2002	Safety mtg. Bled down well. TIH with 30 jts 1 1/2" prodution tbg (PC form). Total of 108 jts 1 1/2" tbg RIH. Landed 11/2" tbg @ 3517' (KB). ND BOPs. NU tree. Rig down and move. FRR. Note: All csg found to be internally sound. CIBP in lower DK perfs tested, OK. Flowtest of lower DK perfs produced 'muddy liquid. Believe that 'mud ' was flowing up from lowest DK perfs (formerly sealed off by CIBP) along outside of 5 1/2" liner and back through next highest DK perfs (above CIBP). Set another 5 1/2" CIBP @ 7820' (above mid- DK perfs) to seal of 'mud' flow and tested CIBP to 500 psi, OK.

Daily Summary

API	County	State/Province	Surface Legal Location	NS Dist. (ft)	NS Flag	EW Dist. (ft)	EW Flag
300390632700	RIO ARRIBA	NEW MEXICO	NMPM-26N-4W-26-D	1130.0	N	1055.0	W
Ground Elev (ft)		Spud Date	Rig Release Date	Latitude (DMS)	Longitude (DMS)		
6886.00		8/30/1961		36° 27' 41.94" N	107° 13' 35.4" W		
Start	Ops This Rpt						
12/20/2001	Safety mtg. Road rig from Keys Farmington yard to location.						
12/21/2001	Safety mtg. Finish RU of rig. Recieved all equipment from last location. RU equipment. Transferred 16 jts of 2 3/8", 4.7#, cl 'B' tbg from last SJ 28-7 # 293 on float. Bled down 1 1/2" tbg and 7 5/8" csg.) psi on 2 3/3" tbg string. ND Dual tree. NU BOPs. SION.						
12/22/2001							
12/23/2001							
12/24/2001							
12/25/2001							
12/26/2001	Safety mtg. 100 psi SICP. 0 psi SITP 2 3/8". POOH with 108 jts 1 1/2" tbg. Change over to 2 3/8" tbg equipment. ND BOPs. Pull tbg hgr. NU BOPs. POOH with 102 jts 2 3/8" tbg. SION.						
12/27/2001	Safety mtg. 500 psi SITP. 20 psi SICP. Bled down csg. Kill tbg. Released 7 5/8" Baker mod "R" packer (was on 2 3/8" tbg @ 119 jts). POOH with 119 jts and LD pkr. Continue to POOH with 138 jts 2 3/8" tbg and Seat Nipple with Mule shoe. RIH with 5 1/2" csg scrapper. Tagged T.O.L. @ 5883'. Tagged PBTD (CIBP) @ 7922'. POOH to 1 jt above TOL. SION.						
12/28/2001	Safety mtg. 350 psi SICP. 40 psi SITP. Bled down csg. Kill tbg. POOH with 192 jts tbg and 5 1/2" csg scraper. TIH with 7 5/8" csg scraper and 193 jts tbg to T.O.L.. POOH with 193 jts tbg and LD 7 5/8" csg scraper. TIH with 5 1/2" Haliburton packer and RBP. and 136 jts tbg. SION.						
12/31/2001	Safety mtg. 360 psi SICP & SITP. Bled down csg. Kill tbg. TIH with 116 jts tbg. Total of 126 stds tbg in hole. Attempt to set 5 1/2" RBP at 7700'. RBP won't set. POOH with 252 jts 2 3/8" tbg and LD 5 1/2" pkr. 5 1/2" RBP was left down hole. SION.						
1/2/2002	Safety mtg. 330 psi SICP. Bled down. TIH w/ overshot and 259 jts tbg. Retrieve RBP. POOH 9 Jts tbg. Set RBP @ 7640' (125 stds). POOH with 250 jts (125 stds). TIH with 5 1/2" pkr with 97 stds tbg. Set pkr @ 5917'. Attempted to test csg but pressure bled off. Unset RTTS pkr and RIH 10 stds and re-set RTTS @ 6529'. Re-test but pressure bled off. POOH 11 stds into 7 5/8" csg. SION.						
1/3/2002	Safety mtg. 320 psi SICP. 0 psi SITP. Bled down csg. TIH w/ 60 jts. Set RTTS. Re-test RBP, no test. Unset RTTS. RIH 1 std and retrieve RBP. POOH 250 jts. with RBP & RTTS. RIH w/ new RBP and 194 jts tbg. Set RTTS @ 5916'. Test csg from 5916' - 7674' to 1500 psi, OK. POOH 62 stds. SION.						
1/4/2002	Safety mtg. 300 psi SICP. 20 psi SITP. Bled down tbg and csg. TIH with 56 jts tbg. Set RBP @ 7580'. POOH and PU 5 1/2" pkr. TIH and set pkr in top of liner. Test csg to RBP to 1500 psi, OK. Unseat pkr. TOOH with 124 jts. SION.						
1/7/2002	Safety mtg. 200 psi SICP & SITP. Bled down well. POOH with 76 jts tbg and LD 5 1/2" RTTS. TIH with 7 5/8" RTTS with 7 5/8" RBP and 190 jts tbg set RTTS @ 5793'. Test 7 5/8" and 5 1/2" csg from 5793' - 7640' to 1500 psi, OK (. Release RTTS. POOH 38 stds and re set RBP @ 3448'. Test 7 5/8" csg from 3448' to surface to 1500 psi, OK. POOH. SION.						
1/8/2002	Safety mtg. 150 psi SICP. Bled down. TIH with 7 5/8" RBP & RTTS and 184 jts tbg. Set RBP @ 5649'. POOH 54 jts and set RTTS @ 3567'. Test csg to 1500 psi from 3667' - 5649', OK. Unset RTTS and TIH to retrieve RBP. POOH LD & 7 5/8" RTTS and RBP. TIH with with overshot and 96 std tbg to TOL. SION.						
1/9/2002	Safety mtg. 150 psi SICP. 20 psi SITP. Blow down well. TIH with 112 jts tbg. Wait on Laydownn tank. Rig up LD tank. SOIN						
1/10/2002	Safety mtg. 150 psi SICP. 120 psi SITP. Bled down. Unload well with air package at TOL. RIH 139 jts. Clean out to top of 5 1/2" RBP. Unset RBP. POOH with 251 jts tbg. SION.						
1/11/2002	Safety mtg. 420 psi SICP. Bled down. TIH with SN and 259 jts tbg. CO 5' fill to top of CIBP @ 7725'. POOH with 62 jts tbg. SIWE.						
1/14/2002	Safety mtg. Bled down well. RIH with 5 1/2" RTTS pkr, and 259 jts tbg. Set pkr just above CIBP @ 7925'. Test CIBP to 1000 psi, OK. TOOH with 259 jts 2 3/8" tbg and RTTS pkr. Called in reslurts to engineering. Orders are to flow test formations from MV to lower DK (top to bottom). SION.						
1/15/2002	Safety mtg. 250 psi SICP. Bled down well. TIH with 7 5/8" RTTS pkr & RBP and 189 jts tbg. Set RBP @ 20' below MV perfs (perfs 5663' - 5758') @ 5772'. POOH with 4 jts tbg. Set RTTS pkr @ 5637'. RU to swab as per Engineering dept. SION.						
1/16/2002	Safety mtg. 630 psi SITP. Open well on 1/2" choke. Well would not flow. Start swabbing. Initial fluid level @ 4941'. Swabbed dry after first run. Well flowed upn tbg thru 1/4" choke @ 15 psi (calc'd @ 22 mcf/d dry gas). Attempt third swab run, no fluid returned, dry run. SION.						
1/17/2002	Safety mtg. 670 psi SITP. 175 psi SICP. Bled down tbg. Unseat 7 5/8" RTTS pkr. RIH with 5 jts tbg and unseat 7 5/8" RBP. POOH with 191 jts tbg. TIH with 5 1/2" RBP and 255 jts tbg. Set RBP @ 5772'. POOH with 100 jts tbg. SION.						
1/18/2002	Safety mtg. 240 psi SICP. 220 psi SITP. Bled down tbg & csg. TOOH with 156 jts tbg. TIH with 5 1/2" RBP and RTTS pkr and 252 jts tbg. Set RBP @ 7790' & set RTTS pkr @ 7725'. RU to swab. Swab fluid level from 5,000' to 5700'. Recovered 40 bbls water. SION.						
1/21/2002	Safety mtg. 570 psi SITP. Bled down thru 1/2" choke. Wouldn't flow. RU to swab. Initial fluid level @ 4200'. Swabbed down to 4800'. Recovered 48 bbls water during swabbing operations. SION.						
1/22/2002	Safety mtg. 360 psi SITP. Bled down. RU swab equipment. Swab. Initial fluid level @ 4,200'. * swab runs . Well flowing on own. Recovered 45 bbls water with some oil and pariffin. No mud. SION.						