

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS
*Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.*

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. JIC106
2. Name of Operator CONOCO INCORPORATED		6. If Indian, Allottee or Tribe Name JICARILLA APACHE
3a. Address P.O. BOX 2197 DU 3066 HOUSTON, TX 77252		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 281.293.5466		8. Well Name and No. JICARILLA B 9A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 26 T26N R4W NWNW 1130FNL 1055FWL		9. API Well No. 30-039-06327-00-C1
		10. Field and Pool, or Exploratory TAPACITO
		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Workover Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Conoco proposes to repair the packer in this well as per the attached procedure.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #13441 verified by the BLM Well Information System For CONOCO INCORPORATED, sent to the Rio Puerco Committed to AFMSS for processing by Angie Medina-Jones on 08/13/2002 (02AMJ0645SE)	
Name (Printed/Typed) DEBORAH MARBERRY	Title SUBMITTING CONTACT
Signature (Electronic Submission)	Date 08/07/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By ACCEPTED	BRIAN W DAVIS Title DIVISION OF MULTI-RESOURCES	Date 09/11/2002
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office Rio Puerco		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Packer Leakage Test Failure

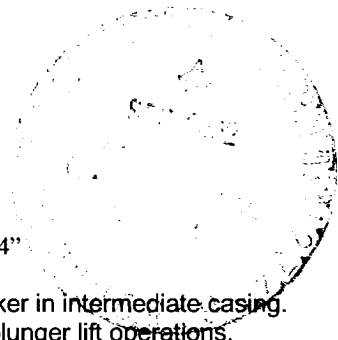
Jicarilla B-9A

API 30-039-06327

26N-4W-26-D

Lat:36°27'41.97"

Long: 108°46'24.74"



Objective: Unseat leaking 7 5/8" Baker G packer and reset packer in intermediate casing.
Re-run 2 3/8" and 1.9" tubing strings and set up for plunger lift operations.

Well Information: Spud Date: 8/30/61 TD:8060' PBTD: 7820'

Surface Casing: 10 3/4" – 32.75 lb/ft; H-40; 9 joints set at 297'
Surface/Intermediate Casing Annulus – 0.444 bbls/ft (or 1.866 gal/ft)
Capacity – 0.1009 bbls/ft (or 4.2382 gal/ft)
Drift diameter – 10.036"; ID- 10.192"
Cement circulated

Intermediate Casing: 7 5/8" – 26.40 lb/ft; J-55; 190 joints set at 5990'
Intermediate/Production Casing Annulus – 0.0178 bbls/ft (or 0.7473 gal/ft)
Capacity – 0.0471 bbls/ft (or 1.9815 gals/ft)
Drift diameter – 6.844"; ID- 6.969"
1st stage cement top 5873' (est)
DV tool set at 3780'
2nd stage cement top 2450' (by TS)
CIBP-7820'
CIBP-7925'

Production Liner: 5 1/2" – 15.5 lb/ft J-55; 57 joints from 5873'-8018'
Capacity – 0.0238 bbls/ft (or 0.9997 gal/ft)
Drift Diameter – 4.825"; ID-4.950"
Squeezed liner top with 50 sacks; est 5600'-5850';

Tubing: 2 3/8" – 4.70 lb/ft; J-55; 252 joints set at 7724'
Capacity - 0.00387 bbls/ft (or 0.1624 gals/ft)
Drift diameter – 1.901"; ID- 1.995"
Packer – 7 5/8" Baker G set at 3724'
Mule shoe collar set at 7724'

1.90" – 2.76 lb/ft; J-55; 108 joints set at 3517'
Capacity – 0.00252 bbls/ft (or 0.1058 gal/ft)
Drift diameter – 1.516"; ID-1.650"
Mule shoe collar at 3517'

Perforations: Pictured Cliffs: 3510'-3540'
MesaVerde: 5663'-5758'
Dakota: 7725'-7748'
7840'-8000' (below CIBP)

Procedure:

1. Conduct pre-job safety meeting. Inform all crew members and personnel on location of all potential hazards and review daily procedures. Brief all new crew members and all location visitors of safety practices. Work safely!
2. Prepare location for work. Test deadmen anchors.
3. Move in and rig up pulling unit.
4. Kill well with minimum 1% KCL water if not already dead. Kill water should be treated with biocide.
5. ND wellhead and NU and pressure test BOP.
6. POOH with 1.9" tubing. Tally and inspect tubing while pulling out. Any damaged joints should be replaced.
7. Release Baker G-packer located at 3724' and POOH with 2 3/8" tubing string. (To release, slack off, rotate ¼ turn to the right and pull up). Tally and inspect tubing while pulling out. Any damaged joints should be replaced. Redress or replace packer.
8. Run in hole with casing scraper to 3800'. POOH.
9. RIH with 2 3/8" tubing string and new or redressed 7 5/8" retrievable packer. Set the packer at approximately 3700' in 7 5/8" intermediate casing. (set above the DV tool located at 3780'). Land tubing at approximately 7724' (in the top of the Dakota perforations). Drift tubing to ensure ability to run plunger.
10. RIH with 1.9" tubing string. Set at approximately 3517' (PC Perforations 3510'-3540'). Drift tubing while RIH to ensure ability to run plunger.
11. Nipple down BOP and nipple up dual wellhead for plunger operations.
12. Make a drift run to ensure of no crimped tubing and to verify plunger will run before rigging down.
13. Rig down pulling unit.
14. Connect to sales and notify MSO (Bob Harrison) to resume production with plunger lift operations.

Prepared by: Jennye Pusch
July 1, 2002