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NEW MEXICO OIL CONSERVATION COMMISSION

(Form C-104)
Revised 7/1/57

Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico (Place) 4-10-64 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Consolidated Oil & Gas Inc. (Company or Operator) Lease (Lease), Well No. 3-26, in NE $\frac{1}{4}$ NE $\frac{1}{4}$, A Sec. 26, T. 26 N, R. 4 W, NMPM, Tapacito Pool

Rio Arriba County. Date Spudded 1-24-64 Date Drilling Completed 1-25-64
Please indicate location: Elevation 6200 Total Depth 3703 PBDT 3519

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| D | G | B | A |
| E | F | G | H |
| L | K | J | I |
| M | N | O | P |

Top Oil/Gas Pay 3502 Name of Prod. Form Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3540-3554, 3560-3576, 3606-3611

Open Hole NO Depth 3703 Casing Shoe 3703 Depth 3519 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 6429 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: one point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 75,000 Sand 57,860 gallons of water

Casing Press. 892 Tubing Press. 892 Date first new oil run to tanks _____

Oil Transporter La Mar Trucking Inc.

Gas Transporter Southern Union Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: APR 13 1964, 19____ Consolidated Oil & Gas Inc. (Company or Operator) ST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold Title: Area Superintendent

Title: Supervisor Dist. # 3 Name: Consolidated Oil & Gas Inc.

P.O. Box 2038 Farmington New Mex