NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Acreage Dedication Plat

Section A.			Da	te	October 1	15, 196	3
	G		Jica	arilla			
Cherator Consolidated Oil & Well No. 1-26 Unit Letter Located 990 Feet From County Rio Arriba G. I Name of Producing Formation	Gas, Inc. B Section North Lin	Lease	- 1.7	26N	Range East 320	4 W	NMPM Line Acres
1. Is the Operator the only	Mesaverde wner* in the	dedicated a	Pool acreage out:	Bl lined on	anco the plat	t below?	
Yes X No		hawa tha in	toracte of	all the	owners k	peen	
"yes," Type of Consolidat: 3. If the answer to question below:	two is "no,"	l ist all th	ne owners a	nd their	respecti	ive inte	rests
Owner			Land Descr	iption	vi et		
Section B							
Section B			Andread shows the state of the				
		 	The state of the s	informa	to cert tion in s true a best of .ief.	Section nd comp.	A lete
	O		A THEORET AND	Consol	idated O Operator	il & Ga) U a	s, Inc.
	And the second s		The section of the se	•	epresenta East Mex		enue
	26			Denve	Address er 22, Co	olorado	
		 	Paragraphics - de y / 22 m	well lo	s to cert ocation s n Sectior	shown on B was	the plotted
				survey	ield note s made by ervision s true ar	y me or and tha	under t the
				the be	st of my	knowled	ige and
				Engine	ered Properties ATTAC	r Land S	Gurveyo
0 330 660 990 1320 1650 1980 231 (See inst	ructions for c	ompleting		Certif	icate No	•	

Compa	.nyS	cuthan	a. UnionG	as Company	·
Losse.	Jacer	<u> </u>	# (*P	v	Vell No
Sec	26	, T.	2Ł_N	, R4. W-	,N.H.P.K.

Location 990! from the North line and 1800! from the East line.

Rio Arriba County	New Mexico	•
	0 1000	COFIVED
,		OCT 1 8 1963 OIL CON. CO DIST. 3
		OIL DIST. 3
		•
		N ,
		•

Scale-4 inches equal 1 mile.

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.

Registered	Professional
Engineer and	Land Surveyor.

Ernest V. Echohawk N. Mex. Reg. No. 1545

Surveyed November 17 19.53.

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budge Appro	Bureau No. 42-R359,4. val expires 12-31-60.
Indian Agenc	, <u>Jicarilla</u>
Tri	bal
Allottee	
Lesse No	106

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR RETURNS A F
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
IOTICE OF INTENTION TO REDRILL OR REPAIR WELL.	SUBSEQUENT REPORT OF REDRILLING OR REPAIR.
OTICE OF INTENTION TO SHOOT OR ACIDIZE	X SUBSEQUENT REPORT OF ABANDONMENT 195
OTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY.
OTICE OF INTENTION TO ABANDON WELL	
	U. S. CECLOGICAL SV
(Indicate above by Check Mar	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
·	October 15 , 1963
Jicarilla "B"	
	rom ${N \brace S}$ line and 1800ft. from ${E \brack S}$ line of sec. 26
	()
(M. Sec. and Sec. No.) (Twp.)	
	Arriba New Mexido
(Field) (Count Blanco Mesaverde	ty or Subdivision) (State or Tental)
ne elevation of the derrick floor above sea le	evel is 6907 ft. KB 0C118196
ie elevation of the deflick hoof above sea in	001-
DETA	AILS OF WORK
and everythe to chierties surder shows	sizes, weights, and lengths of proposed casings; indicate mulding loss, coment other important proposed work)
ing points, and all	other important proposed work)
• • • • • • • • • • • • • • • • • • • •	-
Re-enter well formerly drilled by	r Southern Union Gas to a TD of 35/3' as a
Pictured Cliffs completion. Well	was temporarily abandoned on June 6, 195
Pictured Cliffs completion. Well	
Pictured Cliffs completion. Well 9-5/8" casing was set at 190' and	was temporarily abandoned on June 6, 195
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