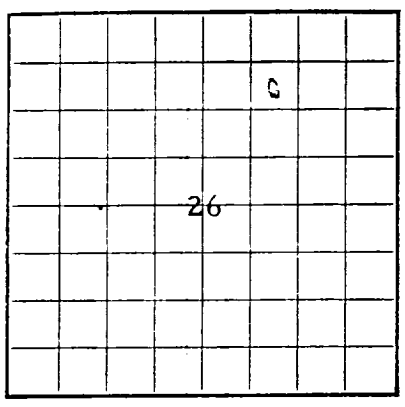
Form 9-330

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE .....
SERIAL NUMBER .....
LEASE OR PERMIT TO PROSPECT 106
Jicarilla Tribal



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED FEB 11 1964 OIL CON. COM. DIST. 3

LOG OF OIL OR GAS WELL

Company Consolidated Oil & Gas Inc. Address 4150 East Mexico
Lessor or Tract Jicarilla "B" Field Blanco - MV Basin - DK State New Mexico
Well No. 1-26 Sec. 26 T. 26N R. 4W Meridian NMPM County Rio Arriba
Location 990 ft. {N.} of N. Line and 1800 ft. {E.} of E. Line of Sec. 26 Elevation 6910
{S.} {W.} * (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [signature]

Date ..... Title Chief Engineer

The summary on this page is for the condition of the well at above date.
Commenced ~~drilling~~ deepening October 22, 1963 Finished drilling October 30, 1963

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

G No. 1, from 3504 to 3600 No. 4, from ..... to .....
G No. 2, from 5602 to 5784 No. 5, from ..... to .....
G No. 3, from 7762 to 7964 No. 6, from ..... to .....

IMPORTANT WATER SANDS

No. 1, from ..... to ..... No. 3, from ..... to .....
No. 2, from ..... to ..... No. 4, from ..... to .....

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
9-5/8"	36 #			190'	Guide				Surface
7"	20#			3505'	Float				Intermediate
4-1/2"	9.5#&11.6#		J-55	8026'	Float		5602	5784	Production
							7762	7946	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	190'	150	Pump& Plug		
7"	3505	150	Pump&Plug		
4-1/2	8026	392	Stage tools	Gas Drilled	

FOLD MARK

PLUGS AND ADAPTERS

Heaving plug—Material ..... Length ..... Depth set .....
Adapters—Material ..... Size .....

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
MV	Sand -	Water frac	100,000	# Sand	& 51,996 Gal water	
DK	Sand -	Water frac	86,500	# Sand	& 121,250 Gal Water	

TOOLS USED

Rotary tools were used from 0 feet to 8026 feet, and from ..... feet to ..... feet
Cable tools were used from ..... feet to ..... feet, and from ..... feet to ..... feet

DATES

....., 19..... Put to producing December 20, 1963

The production for the first 24 hours was ..... barrels of fluid of which ..... % was oil; ..... % emulsion; ..... % water; and ..... % sediment. Gravity, °Bé. .....
If gas well, cu. ft. per 24 hours Rate - 3 Hr. Potential MV 522 MCF DK 1477MCF Gallons gasoline per 1,000 cu. ft. of gas .....
Rock pressure, lbs. per sq. in. MV 1197 Sitp DK 2310 Sitp

EMPLOYEES

Huron Drilling Company, Inc, Driller ....., Driller
Contractor ....., Driller ....., Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Mesaverde Perforations			Formation Tops
5602	5640		Pictured Cliffs - 3504 (+3406)
5670	5676		Cliffhouse - 5162 (+1748)
5714	5742		Point Lookout - 5588 (+1322)
5760	5784		Greenhorn - 7642 (- 732)
			Graneros - 7736 (- 826)
Dakota Perforations			Dakota - 7850 (-1040)
7762	7782		
7890	7916		
7938	7946		

For additional information see attached
Drilling and Completion history

FROM— TO— TOTAL FEET FORMATION

FORMATION RECORD—Continued

16—43094-5