

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

June 8, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company Jicarilla, Well No. 4-J, in NW 1/4 NE 1/4,  
(Company or Operator) (Lease)

B, Sec. 26, T. 26N, R. 5W, NMPM, So. Blanco Pictured Cliffs Pool  
Unit Letter

Rio Arriba

County. Date Spudded May 11, 1959 Date Drilling Completed May 20, 1959

Please indicate location:

D	C	B <sub>O</sub>	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6574' Total Depth 3182' FBTD

Top Oil/Gas Pay 3070' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3070-3106' and 3136-3144'

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): bbls. oil, bbls water in hrs, min. Size Choke

GAS WELL TEST -

Natural Prod. Test: Too small to Measure MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8	210	110
5-1/2	3191	150
2"	3081	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 7,458 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Multi-Point Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Fraced w/54,700 gals water, 100,000# sand, 130 rubber balls

Casing Tubing Date first new IR - 40.2 BPM  
Press. 1039# Press. 1038# Oil run to tanks

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 10 1959, 19

SOUTHERN UNION GAS COMPANY

Original Signed By (Company or Operator)

By: P. J. CLOTE  
Paul J. Clote (Signature)

By: Original Signed Emery G. Arnold

Title: Mgr., Drilling and Production  
Send Communications regarding well to:

Title Supervisor Dist. # 3

Name: Paul J. Clote

Address: 1001 Burt Bldg., Dallas, Texas

# **OIL CONSERVATION COMMISSION**

## **AZTEC DISTRICT OFFICE**

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