in or conseq.		15	1	
DISTRIBUTIO				
SANTA FE		1		
FILE		1		_
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
THANG! ON TEN	GAS	1		
OPERATOR		2		
PRORATION OFFICE				

	SANTA FE / NEW MEXICO OIL CONSERVATION COMMISSION			Form C-104		
	FILE	+ REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1. Effective 1-1-65		
	U.S.G.5.	AUTHODIZATION YO TO	AND			
	LAND OFFICE	AUTHORIZATION TO TR.	ANSPORT OIL AND NATURAL	GAS		
	OIL	1				
	TRANSPORTER GAS /	-				
	OPERATOR 2	1				
1.	PRORATION OFFICE					
	Operator					
	Southern Union P	roduction Company				
	Address					
	P. O. Bex 808. F	armington, New Mexico 8	7401			
	Reason(s) for filing (Check proper box		Other (Please explain)	4		
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry G	gs	of Transporter		
	Change in Ownership	Casinghead Gas Conde		or right for		
			Marie Company of the			
	If change of ownership give name and address of previous owner					
	and address of previous owner					
II.	DESCRIPTION OF WELL AND	LEASE				
	Lease Name	Well No. Pool Name, Including F	Formation Kind of Leas	e Legse No.		
	Jicarilla "J"	4 South Blanco	Pictured Cliffs State, Federa	rlor Fee Indian Contract		
	Location			#153		
	Unit Letter B ; 99	O Feet From The North Lin	ne and 1850 Feet From	East		
	Ont Letter;	reet from the	ne and Feet From	The		
	Line of Section 26 To	wnship 26 North Range	5 West , NMPM, Rio	krriba County		
		Kango	, returnity	County		
HI.	DESIGNATION OF TRANSPORT	TER OF OU. AND MATURAL CA	4 €			
	Name of Authorized Transporter of Oil		Address (Give address to which appro	ved copy of this form is to be sent)		
			••	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appro	ved conv of this form is to be sent		
	1		First International Bldg	Dallas, Texas 75270		
	Gas Company of New 1	Unit Sec. Twp. Fige.	Is gas actually connected? Wh			
	If well produces oil or liquids, give location of tanks.		is gas satural, somisoion:			
		<u> </u>				
E %7		th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic		notice of the second	ring sack same ites v. bitt. Res-v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spaces	Bate Compiler (1964) to 1 four	Total Depth	P.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	(St, Kib, Ki, GK, etc.)	rame of froddesing formation	100 011/045 F44	Tubing Depth		
	Perforations			Depth Casing Shoe		
	P di loi di loi di			Depth Casing Snoe		
	101 5 617 5		D CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
				A Secretary Secretary		
			<u> La casa de la casa d</u>			
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	ifter recovery of total volume of load oil epth or be for full 24 hours)	and must be equal to or exceed top allow-		
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li			
	Date First New Oil Aun 10 1 unks	Date of Yest	Producing Method (Flow, pump, gas ii,	it, etc.)		
	I anath of Table	Tubles Decours	Coulne Brazans	Chake Sta-		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
		Loui Phia	Western Dhile	0 1/05		
	Actual Prod. During Test	Cil-Bbis.	Water-Bbls.	Gas-MCF		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
i						
VI.	CERTIFICATE OF COMPLIANCE	CE	OIL CONSERVA	TION COMMISSION		
•				-		
I hereby certify that the rules and regulations of the Oil Conservation		APPROVED				
	Commission have been complied with and that the information given		Original Signed by	A. H. Kengrick		
above is true and complete to the best of my knowledge and belief.		BY				
	Original Size 1 5		TITLE			
	Original Signed By					
	Rudy D. Motto		1	compliance with RULE 1104.		
			If this is a request for allow	able for a newly drilled or deepened		
	Rudy D. Motto (Signa	iture)	well, this form must be accompa- tests taken on the well in accor	nied by a tabulation of the deviation		
	Area Superintendent		31	I		
	(Tit	le)	All sections of this form mulable on new and recompleted we	at be filled out completely for allow-		
	November 8, 1976		16	, III, and VI for changes of owner,		
	MOVEMBER 0, 1970	to i	well name or number, or transport	en or other such change of condition.		