STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

Tenneco Oil Company

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operator

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL

h A Dau 5040 Militar	ddress					Other (Please explain) CON OIST. 3 DIV.			
P. O. Box 3249, Englewood, CO 80155				OII	6 19 ₈₅ [[//			
Reason(s) for filing (Check proper box)				Other (Please e	xplain) COA	,			
New Well Change	in Transporter of:	_			Dier	· Div			
Recompletion Oil	ı	Dry G	as		~~/ _\	3 '',			
Change in Ownership Ca	singhead Gas	🔀 Cond	lensate	Well Name					
change of ownership give name d address of previous owner	El Paso Na	atural Gas,	P.O.	Box 4990, Farm	ington, NM 8	7499			
DESCRIPTION OF WELL AND		1.5	· · · · · · · · · · · · · · · · · · ·						
lease Name	Well No	_	-		Kind of Lease State, Federal or Fee	USA	Lease No.		
Reams A LS	3	So. Bla	anco-P	<i>.</i>		SF	079318		
Location	000				4.05.0				
Unit Letter :	990	Feet From The	, <u>N</u>	Line and	1650 F	eet From The			
0.5		0.684			_	- 1			
Line of Section 25	Township	26N		Range 6W	, ММРМ,	Rio Arriba	County		
DESIGNATION OF TRANSPO lame of Authorized Transporter of OII or Conoco Inc. Surface Transporter of Casinghear	Condensate x ransportat	ion		P. O. Box 460	O, Hobbs, NM	88240			
Name of Authorized Transporter of Casinghead Gas or Dry Gas _X			Address (Give address to which approved copy of this form is to be sent) P. O. Box 4990, Farmington, NM 87499						
El Paso Natural Gas	Unit Se	c. Twp.	Rge.	Is gas actually connected?	90, rarmingto	on, NM 8/49)		
f well produces oil or liquids,	!	1	i		***				
dive location of tanks.	j B _ 2	25 26N	6W	Yes	i				
OTE: Complete Parts IV and V	on reverse si	de if necessary	<i>'.</i>			,			
hereby certify that the rules and regulations of	of the Oil Conserva			5 1	DIL CONSERVATION	ON DIVISORP	0 6 1985		
ereby certify that the rules and regulations of	of the Oil Conserva			APPROVED BY Stand	DIL CONSERVATION	/			
ereby certify that the rules and regulations of the and that the information given is true an	of the Oil Conserval d complete to the t			BY Srank	S. Dung	SUPE			
ereby certify that the rules and regulations of the and that the information given is true and the structure of the structure	of the Oil Conserval d complete to the t			BY TITLE This form is to be filed in	compliance with RULE 1	SUPE	RVISOR DISTRICT		
ereby certify that the rules and regulations of the and that the information given is true and the structure of the structure	of the Oil Conserval d complete to the b			BY Srank	compliance with RULE 1 owable for a newly drilled	SUPE	RYISOR DISTRICT		
r. Regulatory Analyst	of the Oil Conserval d complete to the b			BY TITLE This form is to be filed in If this is a request for all	compliance with RULE 1' owable for a newly drilled e deviation tests taken or	104. It or deepened well, this in the well in accordance	RYISOR DISTRICT		
hereby certify that the rules and regulations of the and that the information given is true and the information given is true and the control of the control	of the Oil Conserval d complete to the b			TITLE This form is to be filed in If this is a request for all panied by a tabulation of th All sections of this form m Fill out only Section I. II, III	compliance with RULE 1 owable for a newly drilled e deviation tests taken or nust be filled out complete II, and VI for changes of or	104. It or deepened well, this the well in accordance by for allowable on new	RYISOR DISTRICT g		
r. Regulatory Analyst	of the Oil Conserval d complete to the b			TITLE This form is to be filed in If this is a request for all panied by a tabulation of th All sections of this form m	compliance with RULE 1: owable for a newly drilled e deviation tests taken or nust be filled out complete II, and VI for changes of ordition.	tor deepened well, this in the well in accordance by for allowable on new wher, well name and or	RYISOR DISTRICT form must be accome with RULE 111. and recompleted walls number, or transporter		

Choke Size	Casing Pressure (Shut-in)	(ni-tunk) Pressarre (Shut-in)	Testing Method (pilot, back pr.)
		_	-
Gravity of Condensate	Bbls. Condensate/MMCF	Length of Test	Actual Prod. Test - MCF/D
			GAS WELL
Gas - MCF	Water - Bbls.	Oil - Bbls.	teat punnd bord leutaA
Choke Size	Gasing Pressure	enesen9 gniduT	Length of Test
	Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Date First New Oil Run To Tanks
sint not eldewalls got besoxes to ot laupe ed taum bins i	(Test must be after recovery of total volume of load or depth or be for full 24 hours)	S ALLOWABLE OIL WELL	V. TEST DATA AND REQUEST FOR
SACKS CEMENT	T38 HT930	CASING & TUBING SIZE	HOLE SIZE
	CEMENTING RECORD	TUBING, CASING, AND	
Depth Casing Shoe			Pertorations
fitgeQ gniduT	yed seQ\iiO qoT	Name of Producing Formation	Elevations (DF, RKB, RT, GR, etc.)
OTBA	Total Depth	Date Compl. Ready to Prod.	Date Spudded
Plug Back Same Res'v Diff. Res'v	New Well Workover Deepen	(X)	— Designate Type of Completion —
<u> </u>	,	<u> </u>	IV. COMPLETION DATA