

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL South Blance Pictured Cliffs FORMATION Pictured Cliffs
COUNTY Elko Arriba DATE WELL TESTED November 6, 1954

OPERATOR Stanolind Oil and Gas Company LEASE Hearville Tribal WELL NO. 1
1/4 SECTION: NW UNIT LETTER D SEC. 30 TWP. 26-N RGE. 9-W
CASING: 7 " O.D. SET AT 3054 TUBING 2 " WT. 4.7 SET AT 3083
PAY ZONE: FROM 3046 TO 3110 GAS GRAVITY: MEAS. EST. 0.65
TESTED THROUGH: CASING I TUBING
TEST NIPPLE 4.006 I.D. TYPE OF GAUGE USED ☒ (Spring) ☐ (Monometer)

OBSERVED DATA

SHUT IN PRESSURE: CASING 953 psig TUBING: - S. I. PERIOD 7 day
TIME WELL OPENED: 1:35 TIME WELL GAUGED: 4:35
IMPACT PRESSURE: 18 psig

VOLUME (Table I) 10,736 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.013 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III)9905 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV) 1.0 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 11.5
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)984 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 10,630

WITNESSED BY: _____
COMPANY: _____
TITLE: _____

TESTED BY: G. J. Bacher, Jr.
COMPANY: Stanolind Oil and Gas Company
TITLE: Jr. Petr. Engineer

OIL CONSERVATION COMMISSION		
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