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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 25, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation, Jicarilla Contract 155, Well No. 13, in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

Basin Dakota

Pool

I, Sec. 30, T. 26N, R. 5W, NMPM., Unit Letter

Rio Arriba

County. Date Spudded March 25, 1961 Date Drilling Completed April 14, 1961

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 6574 (GL) Total Depth 7474' PBD 7435'

Top Gas Pay 7090' Name of Prod. Form. Graneros

PRODUCING INTERVAL -

Perforations Perforated with 6 shots per foot 7100-7110'

Open Hole --- Depth 7474' Casing Shoe 7474' Depth 7078' Tubing

OIL WELL TEST -

Natural Prod. Test: --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): --- bbls. oil, --- bbls water in --- hrs, --- min. Size ---

GAS WELL TEST -

Natural Prod. Test: --- MCF/Day; Hours flowed --- Choke Size ---

Method of Testing (pitot, back pressure, etc.): ---

Test After Acid or Fracture Treatment: 2300 MCF/Day; Hours flowed 3 hrs

Choke Size 3/4" Method of Testing: Pitot Tube Measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 21,900 gallons water, 20,000 pounds sand (500 gallons HDA)

Casing Tubing Date first new oil run to tanks ---

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as shut in gas well Basin Dakota Field May 20, 1961. Preliminary test May 20, 1961, flowed 2300 MCF of gas per day. Tubing pressure flowing 150 psi, casing pressure flowing remaining at zero.

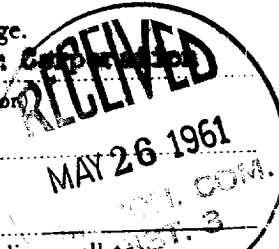
I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved MAY 26 1961 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY E. R. TURNER (Signature)  
Title Administrative Clerk  
Send Communications regarding well to  
Name Pan American Petroleum Corporation  
Address Box 480, Farmington, New Mexico



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