Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, 160bbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210		P.O. E	ATTON DIVIS Box 2088 Texico 87504-2088				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 I.	REQUEST F	OR ALLOWA	BLE AND AUTHO	ORIZATION	1;		
I. TO TRANSPORT OIL AND NAT AMOCO PRODUCTION COMPANY				Well API No. 300390634100			
Address P.O. BOX 800, DENVER,		01					
Reason(s) for Filing (Check proper box)			Other (Please	explain)			
New Well	Oil	Transporter of:		• •			
Change in Operator If change of operator give name	Casinghead Gas	Condensate X	····				
and address of previous operator							
II. DESCRIPTION OF WELL Lease Name	Well No.	Pool Name, Includ	ting Formation	Kin	d of Lease	Lease No.	
JICARILLA CONTRACT 155 1		BLANCO P.	BLANCO P.C. SOUTH (GAS)		State, Federal or Fee		
Location Unit LetterD	:990	Feet From The	FNL Line and	990	Feet From The	FWL Line	
Section 30 Townshi	ip 26N	Range 5W	, NMPM,	R	IO ARRIBA	County	
III. DESIGNATION OF TRAN [Name of Authorized Transporter of Oil	NSPORTER OF O	neate.	RAL GAS Address (Give address	to which approv	ad conv of this form		
GARY WILLIAMS ENERGY (Name of Authorized Transporter of Casin	CORPORATION	or Dry Gas X	P.O. BOX 159	. BLOOME	LELD. NM 8	7413	
NORTHWEST PIPELINE CON			Address (Give address P.O. BOX 890	O, SALT	AKE CITY,	us to be sent) UT <u>84108-0899</u>	
give location of tanks.	_ii	<u> </u>	Is gas actually connected	:d? Who	:a 7		
If this production is commingled with that IV. COMPLETION DATA	from any other lease or	pool, give comming	ling order number:				
Designate Type of Completion - (X) Oil Well Gas Well			New Well Workov	er Deepen	Plug Back San	ne Res'v Diff Res'v	
Date Spudded	Date Compl. Ready to	Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		omiation	Top Oil/Gas Pay		Tubing Depth		
Perforations	<u> </u>		1		Depth Casing Sl	ioc	
	TUBING,	CASING AND	CEMENTING REC	ORD			
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT	
V. TEST DATA AND REQUES			J		—J. — <u>— — — — — — — — — — — — — — — — — —</u>		
OIL WELL (Test must be after ra Date First New Oil Run To Tank	Date of Test	of load oil and muss	be equal to or exceed top Producing Method (Flow			dl 24 hows)	
Length of Test	Tubing Pressure		Casing Pressure		Choke Size # 1/4 1/2)		
tual Prod. During Test Oil - Ubls.		Water - Bbls.		DI G. W.C. IR. II. II. III.			
CACAMELI	1				JUL 21	990	
GAS WELL Actual Prod. Test - MCF/D Length of Test			Bbls. Condensate/MMC	F (Off CON	e DIV	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shul-in)		Choke PAST. 3		
VI. OPERATOR CERTIFICA	LATE OF COMP	LIANCE		·	<u> </u>		
I hereby certify that the rules and regula	itions of the Oil Conserv	ation	OIL CO	ONSERV	'ATION DI	∕ISION	
Division have been complied with and the is true and complete to the best of my k.	JUL 2 19 90						
11/1/11	novice Be and belief.		Date Appro	ved			
L.P. Whley	Bu Buch) Chang						
Signature Doug W. Whaley, Staf Printed Name	EUPERVISOR DISTRICT #3						
June 25, 1990	303-8	Title 30-4280 blione No.	Title				
			11				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.