

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT--" for such proposals)

5. Lease

NMSF-079304

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Well Name and No.

SANCHEZ 3

9. API Well No.

30-039-06342-00S1

10. Field and Pool, Exploratory Area

PICTURED CLIFF

11. Country or Parish, State

Rio Arriba Co., New Mexico

1. Oil Well ☐ Gas Well ☐ Other ☐
GAS WELL

2. Name of Operator:

Caulkins Oil Company

3. Address of Operator:

(505) 632-1544

P.O. Box 340, Bloomfield, NM 87413

4. Location of Well (Footage, Sec., Twp., Rge.)

660' F/N 1980' F/W

SEC. 25-26N-6W

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Abandonment

☐ Change of Plans

☒ Subsequent Report

☐ Recompletion

☐ New Construction

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut-Off

☐ Final Abandonment Notice

☐ Altering Casing

☐ Conversion to Injection

☐ Other

☐ Dispose Water

17. Describe Proposed or Completed Operations:

8-18-99

T.O.H. with 2 3/8" tubing.

Killed well and cut off 7" wellhead.

Welded 7 5/8" adapter spool to 7 5/8" casing collar.

RECEIVED
SEP - 7 1999

8-19-99

T.I.H. with 7 5/8" cement retainer on 2 3/8" tubing.

Set retainer at 2615'.

Cemented Pictured Cliffs open hole 2967' - 3036' with 31 bbls (174.02 cu. ft.) class "C" plus 2% CaCl.

Spotted 3 bbls (16.83 cu. ft.) on top of cement retainer displaced with 7.5 bbls water to cover Fruitland.

T.O.H. laying down 8 joints 2 3/8" tubing.

Spotted cement plug inside of 7 5/8" casing, 2372' - 2222' with 7 bbls (39.27 cu. ft.) cement.

Displaced with 8.6 bbls water.

T.O.H. laying down 10 joints 2 3/8" tubing.

OIL CON. DIV.
DIST. 3

(continued on page 2)

NOTE: The format is issued in lieu of U.S. BLM Form 3160-5

18. I HEREBY CERTIFY THE FOREGOING IS TRUE AND CORRECT

SIGNED:

Robert L. Verquer
ROBERT L. VERQUER

TITLE: Superintendent

DATE: August 25, 1999

APPROVED BY:

TITLE:

DATE:

ACCEPTED FOR RECORD

CONDITIONS OF APPROVAL, IF ANY

SEP 02 1999

NMOCD

BY: Smn

Caulkins Oil Company
BLM Sundry Notice
Sanchez 3
August 25, 1999
Page 2

Reverse circulated hole.

T.O.H. laying down 2 3/8" tubing.

Rigged up Blue Jet.

Shot squeeze holes at 1165'.

Established circulation through bradenhead.

Cemented down 7 5/8" casing through holes at 1165' with 87 bbls (488.07 cu. ft.) class "C" cement plus 2% CaCl.

Hole filled with cement 1165' to surface inside and outside of 7 5/8" casing.

1165' is base of Nacimiento.

BLM representative, Mr. Ron Snow was on location during all plugging operations.

All surface equipment will be cleaned up and location re-seeded as soon as possible.

Sundry notice will be filed with all details when completed.