

4 NMCC  
2 Occidental  
1 NWP  
1 Reese  
1 File

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 12-3-58  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Occidental Petroleum Corp. E, Well No. 1-21, in SW  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

M, Sec. 21, T. 26N, R. 3W, NMPM, Blanco Mesaverde Pool  
Unit Letter

Rio Arriba County. Date Spudded 5-19-58 Date Drilling Completed 6-20-58  
Please indicate location: Elevation 7258 G.L. Total Depth 6300 PBTD 6148

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
X			

Top ~~Oil~~/Gas Pay 6074 Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 6074 - 6146

Open Hole None Depth 6162 Casing Shoe 6056 Depth 6056 Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: CAOF 3000 MCF/Day; Hours flowed 3

Choke Size 3/4 Method of Testing: One point back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 80,000 gal wtr 75,000# 20-40 sd. 50 H.B.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new Press. 1225 oil run to tanks

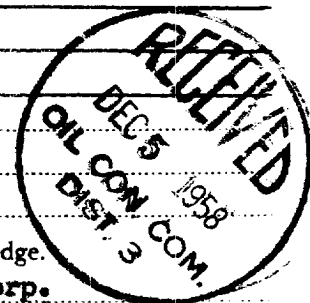
Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	252	200
7-5/8"	4100	250
5-1/2"	2152	300
2-3/8"	6056	

Remarks: \_\_\_\_\_



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved DEC 5 1958, 19. Occidental Petroleum Corp.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Supervisor Dist. # 3  
Title \_\_\_\_\_

By: \_\_\_\_\_ Original signed by T. A. Dugan  
(Signature)

Title: Consulting Engineer  
Send Communications regarding well to:  
Name: Val R. Reese & Associates, Inc.  
Address: 120 So. Commercial  
Farmington, New Mexico

# OIL CONSERVATION COMMISSION

NAME	W. H. GARNER	4
ADDRESS	101 N. 1st St.	
CITY	ST. LOUIS	
STATE	MO.	
DATE	10/1/34	
REASON	For	
REMARKS		
RECOMMENDATION		
APPROVED		
RECEIVED		
FILED		
TRANSPORTED		
FILE		