NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) . Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

E ARE I	IEREBY RI	EOUESTII	NG AN ALLOWAB	LE FOR	(Place) A WELL KNOV	VN AS:		(Date)
			y, Inc. Jicari				SW	1/4 SN 1/
(Co	mpany or Ope	erator)		(Lease)				
M	Sec.	20	T 26N R.	3 1	, nmpm., Blan	co Mesavers	k	Po
Date La	eter .						•.	
Rio Arriba			County. Date Spy	idded8/2	3/31	Date Drilling C	campleted	9/6/9/
	se indicate l		Elevation /114		. Total Dep	oth 6130	PBTD	0030
1100	Je meretro i		Elevation 7114 Top Oil/Gas Pay 5	479	Name of 1	Prod. Form. Bla	mco Mesi	everde
D	C B	A	PRODUCING INTERVAL					
	• 1						,	
			Perforations 54	<u>73 - 606</u>	Depth Depth		5	
E	F G	H	Open Hole	₩	Depth Casing S	hoe 6130	Depth Tubing	5449
1) 		
<u>. </u>	KJ	+ I	OIL WELL TEST -	. •		•		Chok
~		-	Natural Prod. Test		bbls.oil,	bbls water in	hrs,	min- Size
1			Test After Acid or		*, 1			
M.	N O	1 1						Choke
EM			load oil used):	bbls	oil,b	bls water in	hrs,	min. Size
⁵⁰ 985			GAS WELL TEST -		•			*
		<u> </u>		•			7	
			Natural Prod. Test	: 	MCF/Day;	Hours flowed	- Choke	Size
bing ,Ca	sing and Com	nting Recor	rd Method of Testing	(pitot, bac	k pressure, etc.)	:		
Size	Feet	Sax	Test After Acid or	r Fractura T	restment: 25	91 vc	F/Dave Houre	flowed 3 Hr
	1							
10-3/4	324	250	Choke Size 3/4"	Method of	Testing:	. F. T.		
4			Acid or Fracture T		ton annuals of mai	lerials used. SI	ch as acid.	water. oil. am
7-5/8	4044	165	•		γ.			
	Top		sand): 110,00	O gals.	water & 110	OUUF sand		
5-1/2	3677	100	Casing T Press P	ress. 2300	oil run to ta	nks		and the same
	Bassan							
5-1/2	Bottom 6130	165	Oil Transporter					15 11/1K
			Gas Transporter	El Paso	Natural Gas	Co		
marks:	Intermit	ter inst	alled 5/1/60.	,	*******************			V24 1000
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I here	by certify th	at the info	ormation given above	e is true ar	d complete to the	e best of my kn	owledge:	
			UN 2 4 1980 1		Socon		COMPANY	. Inc.
proved			##	J.##		(Company or	Operator)	٥٠)
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0	IL CONSE	RVATION	COMMISSION		By: Mex Boat	Signan	.h.intdi	
Or	ioinal Sin	inad Em	erv C. Arnold			1	,	
,:			cry C. Arnold		Title Prod. E		·····	11
Supervisor Dist # 3					Send C	ommunications	regarding	well to:
tle	, P. 21 4 100				NANAS	363 Camman	,	
		,			Name Mobil (NATIONAL PROPERTY.	.,	
		L		·-	Bow 7	78. Farming	ton Name	Mexico

STATE OF NEW MEXICO OIL CONSERVATION COMMISSION AZE C DISTRICT OFFICE
NUMBER OF COPIES RECEIVED

D ST TO THE OIL Gas