

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 28, 1957

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company

Hearilla "D"

Well No. 4, in SW 1/4 SW 1/4,

(Company or Operator)

(Lease)

Unit Letter M, Sec. 23, T. 26N, R. 3W, NMPM, Undesignated Pictured Cliffs Pool

Rio Arriba

County. Date Spudded 7-18-57

Date Drilling Completed 8-11-57

Please indicate location:

Elevation 7317 LF Total Depth 6240 PBD 6205

Top Oil/Gas Pay 3871 Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3884-88, 3915-30, 3935-38

Open Hole - Depth Casing Shoe 4130 Tubing 3951

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 29.7 bbls. oil, 0 bbls water in 24 hrs, 0 min. Size P

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 122,000 gal water; 85,000 # sand; 100 balls

Casing Tubing Date first new

Press. 2900 Press. - oil run to tanks 10-9-57

Oil Transporter Magnolia Petroleum Co.

Gas Transporter Pacific Northwest Pipeline Co.

Tubing, Casing and Cementing Record

Size	Feet	Sax
10 3/4	307	250
7 5/8	4130	200
5 1/2	2868	360
LINE	6240	

Remarks: GOR - 1500/1
Gravity - 47° @ 60° F

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: NOV 4 1957, 19.

MAGNOLIA PETROLEUM COMPANY
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: C. T. Evans
(Signature)

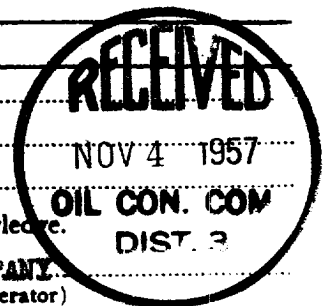
Title District Petroleum Engineer

Send Communications regarding well to:

C. T. Evans

Name

Address P. O. Box -2406 - Hobbs, New Mexico



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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