

SUBJECT: DUAL COMPLETION (GAS-GAS)

September 23, 1956 ✓

THE APPLICATION OF MAGNOLIA PETROLEUM COMPANY FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS JICARILLA "D" WELL NO. 1, LOCATED IN THE SE/4 SW/4 OF SECTION 24, TOWNSHIP 26 NORTH, RANGE 3 WEST, NMPM, RIO ARriba COUNTY, NEW MEXICO IN AN UNDESIGNATED PICTURED CLIFFS POOL AND AN UNDESIGNATED MESA-VERDE POOL.

ORDER NO. DG-346

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) Magnolia Petroleum Company, made application to the New Mexico Oil Conservation Commission on September 13, 1956 for permission to dually complete its Jicarilla "D" Well No. 1, located 990 feet from the South line and 1650 feet from the West line and in the SE/4 SW/4 of Section 24, Township 26 North, Range 3 West, NMPM, Rio Arriba County, New Mexico in an undesignated Pictured Cliffs Pool and an undesignated Mesaverde Pool.

The Secretary-Director Finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant, herein, Magnolia Petroleum Company be and it hereby is authorized to dually complete its Jicarilla "D" Well No. 1, located in the SE/4 SW/4 of Section 24, Township 26 North, Range 3 West, NMPM, Rio Arriba County in such manner as to permit production of gas from the Pictured Cliffs formation of an undesignated Pictured Cliffs Pool by proper perforation of the casing through the casing-tubing annulus and the production of gas from the Mesaverde formation of an undesignated Mesaverde Pool by proper perforation of a liner through the tubing and the installation of a suitable packer and with the installation of adequate surface equipment to maintain complete separation of the two zones of production

PROVIDED HOWEVER, That subject well shall be completed and thereafter produced in such a manner that there will be no commingling within the well-bore, either within or outside the casing of gas, oil and gas, or oil produced from either or both of the separate strata,

PROVIDED HOWEVER, That prior to the actual dual completion the operator shall make pressure tests of the casing to prove that no casing leaks have developed since the well was originally completed. In the event a casing leak is apparent the operator shall take appropriate steps to adequately repair the leak. The results of these tests shall be reported to the Commission on Form C-103.

PROVIDED FURTHER, That upon the actual dual completion of such subject well applicant shall submit to the appropriate District Office of the Commission, copies of Oil Conservation Commission Form C-104's, Form C-110's and Form C-122's outlining the information required on those forms by existing Rules and Regulations and two copies of the electric log of the well.

112

ORDER NO. 20-364

THE APPLICATION OF MAGNOLIA PETROLEUM COMPANY FOR PERMISSION TO EFFECT DUAL COMPLETION OF ITS "JICARILLA" WELL NO. 1, LOCATED IN THE SE 1/4 OF SECTION 24, TOWNSHIP 20 NORTH, RANGE 3 WEST, WMW, RIO ARIDIA COUNTY, NEW MEXICO IN AN UNDESIGNATED PICTURED CLIFFS POOL AND AN UNDESIGNATED MESA-VERDE POOL.

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION COMMISSION

Under the provisions of Rule 112-A (c) Magnolia Petroleum Company, made application to the New Mexico Oil Conservation Commission on September 13, 1926 for permission to dually complete the "Jicarilla" well No. 1, located 290 feet from the south line and 1650 feet from the west line and in the SE 1/4 of Section 24, Township 20 North, Range 3 West, WMW, Rio Aridia County, New Mexico in an undesignated Pictured Cliffs Pool and an undesignated Mesa-verde Pool.

The Secretary-Director Finds:

- (1) That application has been duly filed under the provisions of Sub-section 'c' of Rule 112-A of the Commission's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.

IT IS THEREFORE ORDERED:

That the applicant, herein, Magnolia Petroleum Company do and it is authorized to dually complete the "Jicarilla" well No. 1, located in the SE 1/4 of Section 24, Township 20 North, Range 3 West, WMW, Rio Aridia County in such manner as to permit production of gas from the Pictured Cliffs formation of an undesignated Pictured Cliffs Pool by proper perforation of the casing through the casing-tubing annulus and the production of gas from the Mesa-verde formation of an undesignated Mesa-verde Pool by proper perforation of a liner through the tubing and the installation of a suitable packer and with the installation of adequate surface equipment to maintain complete separation of the zones of production.

PROVIDED HOWEVER, That subject well shall be completed and thereafter produced in such a manner that there will be no communication within the well-bore, either within or outside the casing of gas, oil and water, or all produced from either or both of the separate strata.

PROVIDED HOWEVER, That prior to the actual dual completion the operator shall make pressure tests of the casing to prove that no casing leaks have developed since the well was originally completed. In the event a casing leak is apparent the operator shall take appropriate steps to immediately repair the leak. The results of these tests shall be reported to the Commission in Form C-103.

PROVIDED FURTHER, That upon the actual dual completion of such subject well applicant shall submit to the appropriate District Office of the Commission, copies of all Conservation Commission Form C-101's, Form C-110's and Form C-122's outlining the information required on those forms by existing Rules and Regulations and two copies of the electric log of the well.

PROVIDED FURTHER, That said subject well for dual completion and production shall be equipped in such a way that reservoir pressures may be determined separately for each of the two specified strata, and further, be equipped with all necessary connections required to permit recording meters to be installed and used, at any time, as may be required by the Commission or its representatives, in order that natural gas, oil, or oil and gas from each separate stratum may be accurately measured and the gas-liquid ratio thereof determined, and

PROVIDED FURTHER, That the operator-applicant shall make any and all tests, including segregation tests, packer leakage tests on completion and annually during the deliverability test of the Pictured Cliffs Pool and submit packer setting affidavits on completion after remedial work or whenever the packer is disturbed but not excluding other tests and/or determinations at any convenient time and in such manner as deemed necessary by the Commission; the original and all subsequent tests shall be witnessed by representatives of the Commission and by representatives of offset operators, if any there be, at their election, and the results of each test properly attested to by the applicant herein and all witnesses, and shall be filed with the Commission within ten days after completion of such test, and

PROVIDED FURTHER, That upon the actual dual completion of such subject well, applicant shall submit to the Commission a diagrammatic sketch of the mechanical installation which was actually used to complete and produce the seal between the strata, and a special report of production, gas-liquid ratio and reservoir pressure determination of each producing zone or stratum immediately following completion.

IT IS FURTHER ORDERED, That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of applicant to comply with any requirement of this order after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular single-zone production in the interests of conservation.

APPROVED at Santa Fe, New Mexico, on this 23rd day of September, 1956.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

A. L. PORTER, JR.  
Secretary-Director

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PROVIDED FURTHER, That said subject well for dual completion and production shall be equipped in such a way that reservoir pressure may be determined separately for each of the two specified strata, and further, be equipped with all necessary connections required to permit recording meters to be installed and used, at any time, as may be required by the Commission or its representatives, in order that natural gas, oil, or oil and gas from each separate stratum may be accurately measured and the gas-liquid ratio thereof determined, and

PROVIDED FURTHER, That the operator-applicant shall make any and all tests, including segregation tests, packer leakage tests on completion and annually during the deliverability test of the Plotted Cliffs Pool and submit packer setting affidavits on completion after remedial work or whenever the packer is disturbed but not excluding overtests and/or determinations at any convenient time and in such manner as deemed necessary by the Commission; the original and all subsequent tests shall be witnessed by representatives of the Commission and by representatives of offset operators, if any there be, at their election, and the results of each test properly witnessed to by the applicant herein and all witnesses, and shall be filed with the Commission within ten days after completion of such test, and

PROVIDED FURTHER, That upon the actual dual completion of such subject well, applicant shall submit to the Commission a diagrammatic sketch of the mechanical installation which was actually used to complete and produce the seal between the strata, and a special report of production, gas-liquid ratio and reservoir pressure determination of each producing zone or stratum immediately following completion.

IT IS FURTHER ORDERED, That jurisdiction of this cause is hereby retained by the Commission for such further order or orders as may seem necessary or convenient for the prevention of waste and/or protection of conservation rights; upon failure of applicant to comply with any requirement of this order after proper notice and hearing the Commission may terminate the authority hereby granted and require applicant or its successors and assigns to limit its activities to regular stable-gone production in the interests of conservation.

APPROVED at Santa Fe, New Mexico, on this 23rd day of September, 1950.

STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION

A. J. GORTER, JR.  
Secretary-Inspector