## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

5. Lease Designation & Serial No. ারী Jicarilla Contract 99

5. If Indian, Allottee or Tribe Name 1:23 Jicarilla

## SUNDRY NOTICES AND REPORTS ON WELLS 图 特性 🤌

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7. Um t	Agreement	Name

- 2. Name of Operator MOBIL OIL CORPORATION
- 3. Address of Operator P. O. DRAWER 6, CORTEZ, CO. 81321

1. Oil Well / / Gas Well /X/ Other:

4. Location of Well

990' FSL, 1650' FWL

15. Elevations (DF, RT, GR) 14. Permit No. GR: 7417'

- 8. Farm or Lease Name **Jicarilla**
- 9. Well No. D-1
- 10. Field and Pool, or Wildcat Gavilan PC/Blanco MV
- 11. Sec. T,R,M or BLK and Survey or Area Section 24, T26N, R3W NMPM
- 12. County, Parish 13. State Rio Arriba

16.	. CHECI	K APPRO	PRIATE BOX TO IND:	CATE NATURE	OF NOTICE, REPORT O			
	Notice	of Inte	ntion To:		Subsequent Re	port o	f:	
	Test Water Shut-of	f /_/	Pull or Alter Cas	sing //	Water Shut-off	1_1	Repairing Well	1_/
	Fracture Treat	/_/	Multiple Complete	• /_/	Fracture Treatment	1_1	<b>Altering Casing</b>	1_1
	Shoot or Acidize	/_/	Abandon ‡	/_/	Shooting/Acidizing	/_/	Abandonment #	1_/
	Repair Well	/_/	Change Plans	/_/	(Other) Casing Int	egrity	Test	/XX/
(Other) Extension of SI Status /XX/			(NOTE: Report resu	lts of	aultiple complet	tion on		
					Well Completion or	Recomp.	letion Report and	d Log Form.)

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zone pertinent to this work) \$

Mobil Oil Corporation requests that the long term shut in status for the subject well be extended for one year. As directed, a mechanical integrity test was conducted on 7-19-88 as follows:

MIRN swah unit. Opened PC to test tank P 9:00 am. Well began flowing dry gas. Well flowed dry gas until 1:30

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pe wher	n began	making a	little wa	er. Shu	well in	€ 5:00 pe	. Final	TFP 50	psi. F	inal CFP 2	220 psi.	Recovered
total (	of 1.7 b	bls liquio	d during	est - no:	stly water							

total of 1.7 bbls liquid during test - mostly water.	REGER
THIS APPROVAL EXPIRES MAY 3 1 1	989 OIL GOM. F.
Signed:  D. C. Collins  Title: Sr Staff Operations Engr	,
(This space for Federal or State office use)  APPROVED BY	DATEAUG 0 3 132 3
department or agency of the United States any false, fictitious or fraudulent statement to any matter within its jurisdiction.	