

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
MERIDIAN OIL

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
990' FSL, 1650' FWL, Sec. 24, T-26-N, R-3-W, NMPM

5. Lease Number
Jic Contract 99
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name

8. Well Name & Number
Jicarilla 99 #1
9. API Well No.
30-039-06352
10. Field and Pool
Gavilan Pictured Cliffs
11. County and State
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other -	

13. Describe Proposed or Completed Operations

It is intended to temporarily abandon the subject well according to the attached procedure and wellbore diagrams.

RECEIVED
JUL 26 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed Robert Kent (ROS9) Title Regulatory Affairs Date 7/17/95

(This space for Federal or State Office use)
APPROVED BY Robert Kent Title Regulatory Affairs

CONDITION OF APPROVAL, if any: Date JUL 25 1995

PERTINENT DATA SHEET

7/12/95

WELLNAME: Jicarilla 99 #1	DP NUMBER: 29167B PROP. NUMBER: 071337504																																																
WELL TYPE: Pictured Cliffs	ELEVATION: GL: 7417' KB: 7428'																																																
LOCATION: 990' FSL 1650' FWL SW Sec. 24, T26N, R3W Rio Arriba County, New Mexico	INITIAL POTENTIAL: AOF 5.885 MCF/D SICP: July, 1978 312 PSIG																																																
OWNERSHIP: GWI: 100.000000% NRI: 87.500000%	DRILLING: SPUD DATE: 07-11-56 COMPLETED: 08-01-56 TOTAL DEPTH: 6170' PBD: 5385' COTD: 5385'																																																
CASING RECORD: <table border="1" style="width:100%; border-collapse: collapse; margin-top: 10px;"> <thead> <tr> <th>HOLE SIZE</th> <th>SIZE</th> <th>WEIGHT</th> <th>GRADE</th> <th>DEPTH</th> <th>EQUIP.</th> <th>CEMENT</th> <th>TOC</th> </tr> </thead> <tbody> <tr> <td>15"</td> <td>10-3/4"</td> <td>32.75#</td> <td>H-40</td> <td>263'</td> <td>-</td> <td>200 sx</td> <td>surface</td> </tr> <tr> <td>9-7/8"</td> <td>7-5/8"</td> <td>24.0# & 26.4#</td> <td>H-40</td> <td>4177'</td> <td>-</td> <td>150 sx</td> <td>3250' (TS)</td> </tr> <tr> <td>6-3/4"</td> <td>5-1/2" Liner</td> <td>14.0# & 15.5#</td> <td>J-55</td> <td>6170'-4011'</td> <td>-</td> <td>150 sx</td> <td>5760' (TS)</td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td></td> <td>Perf @ 5620'</td> <td>sqz liner w/50 sx</td> <td>5090' (75%)</td> </tr> <tr> <td>Tubing</td> <td>2-3/8"</td> <td>4.7#</td> <td>J-55</td> <td>3914'</td> <td></td> <td>sqz liner top w/150 sx</td> <td>4960' (TS)</td> </tr> </tbody> </table> <p align="center">Bull Plug perf sub on bottom, 126 jts, 2-3/8", 4.7#, J-55, 8rd, tbg set at 3914'.</p>		HOLE SIZE	SIZE	WEIGHT	GRADE	DEPTH	EQUIP.	CEMENT	TOC	15"	10-3/4"	32.75#	H-40	263'	-	200 sx	surface	9-7/8"	7-5/8"	24.0# & 26.4#	H-40	4177'	-	150 sx	3250' (TS)	6-3/4"	5-1/2" Liner	14.0# & 15.5#	J-55	6170'-4011'	-	150 sx	5760' (TS)						Perf @ 5620'	sqz liner w/50 sx	5090' (75%)	Tubing	2-3/8"	4.7#	J-55	3914'		sqz liner top w/150 sx	4960' (TS)
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LOGGING: ML, Temp. Log, IEL, GR, GR-N																																																	
PERFORATIONS (MV) 5586' - 94', 5604' - 19', w/6 SPF, Total 138 holes 5957' - 92', 6036' - 53', 6071' - 3090', w/6 SPF, Total 426 holes (PC) 3836' - 66', 3896' - 3908', w/6 SPF, Total 252 holes																																																	
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WORKOVER HISTORY: April '91: Plugged back MV. MIRU. POOH w/tbg. PT tbg to 1500 psi, OK. Pump 200 sx Class B Cmt w/2% CaCl. Pull out of CR w/1bbl slurry in tbg. RIH w/2-3/8" Bull Plug perf sub and 126 jts set @ 3914'. RD. Release Rig. Returned PC to production.																																																	
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**Jicarilla 99 #1
Pictured Cliffs
SW Section 24, T-26-N, R-3-W
Recommended Temporary Abandonment Procedure**

1. Comply with all NMOCD, BLM and Meridian safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig.
2. MOL and RU workover rig. Blow well down. NU 7-1/16" 3000 psi (6" 900 series) BOP with stripping head. NU 2-7/8" relief lines. Test and record operation of BOP rams. Kill well with 1% KCL water only if necessary.
3. TOH with 2-3/8" 4.7#, J-55, tbgs (126 jts @ 3914', Bull Plug perf sub on bottom). Visually inspect tbgs for corrosion.
4. RU wireline unit and run a 7-5/8" gauge ring to liner top @ 4011'. Record total depth reached. Set a 7-5/8" drillable bridge plug at 3736' (100' above top perf).
5. Load hole with water and pressure test casing to 500 psi for 30 minutes.
6. If pressure test holds, TIH with 2-3/8" tbgs w/ seating nipple one jt off bottom. Circulate casing with 1% of Tretolite CRW-0037L packer fluid inhibitor (approximately 73 gallons). Land tbgs near drillable bridge plug. ND BOP and NU wellhead. Rig down.

If pressure test fails:

7. If pressure test fails, TIH with 7-5/8" fullbore packer and isolate casing failure. Design squeeze cement job as appropriate. Set packer 150' above hole and establish a rate into hole with water. Attempt to circulate to surface. Make sure bradenhead valve is open and a line is laid to the pit. Mix and pump cement. Maximum pressure is 1000 psig. If cement is circulated to surface, shut in bradenhead valve and squeeze. Displace cement 2 bbls below packer prior to attempting hesitation squeeze. Hold pressure for 4 hrs. and check for flowback. TOH with packer.
8. WOC 12 hrs. Clean out to below squeeze with 6-3/4" mill or bit. Pressure test to 500 psig. Re-squeeze as necessary.
9. TIH with 7-5/8" casing scraper to below squeeze. TOH. TIH with 2-3/8" tbgs w/ seating nipple one jt off bottom. Circulate casing with 1% of Tretolite CRW-0037L packer fluid inhibitor (approximately 73 gallons). Land tbgs near drillable bridge plug. ND BOP and NU wellhead. Rig down.

Recommended: _____

Approved: _____

Jicarilla 99 #1

CURRENT

Gavilan Pictured Cliffs

SW Section 24, T-26-N, R-3-W, Rio Arriba County, NM

Today's Date: 7/12/95

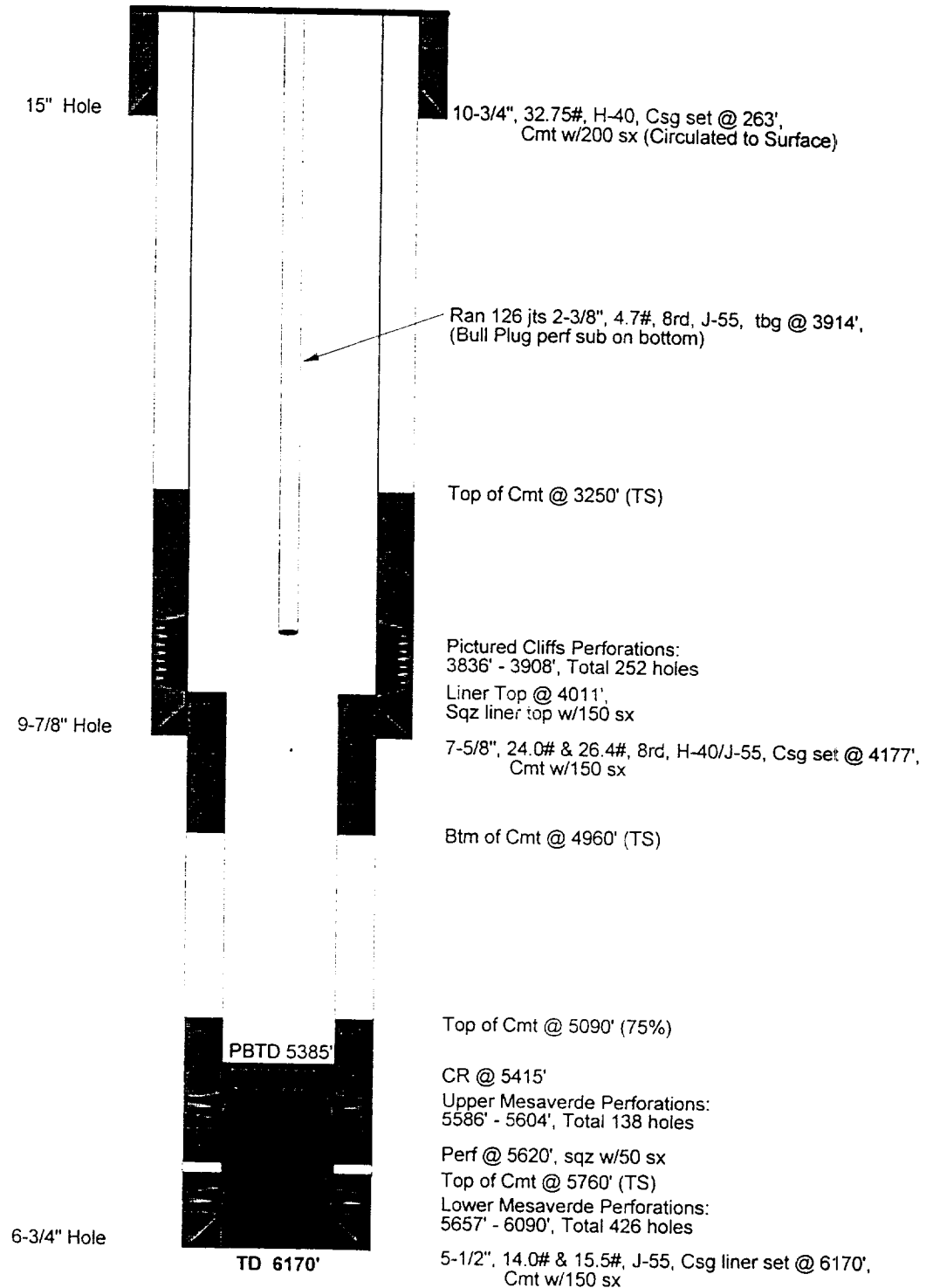
Spud: 7/11/56

Completed: 8/1/56

Nacimiento @ 1716'

Ojo Alamo @ 3609'
Kirtland @ 3675'
Fruitland @ 3710'
Pictured Cliffs @ 3771'

Mesaverde @ 5517'



Jicarilla 99 #1

PROPOSED

Gavilan Pictured Cliffs

SW Section 24, T-26-N, R-3-W, Rio Arriba County, NM

Today's Date: 7/12/95

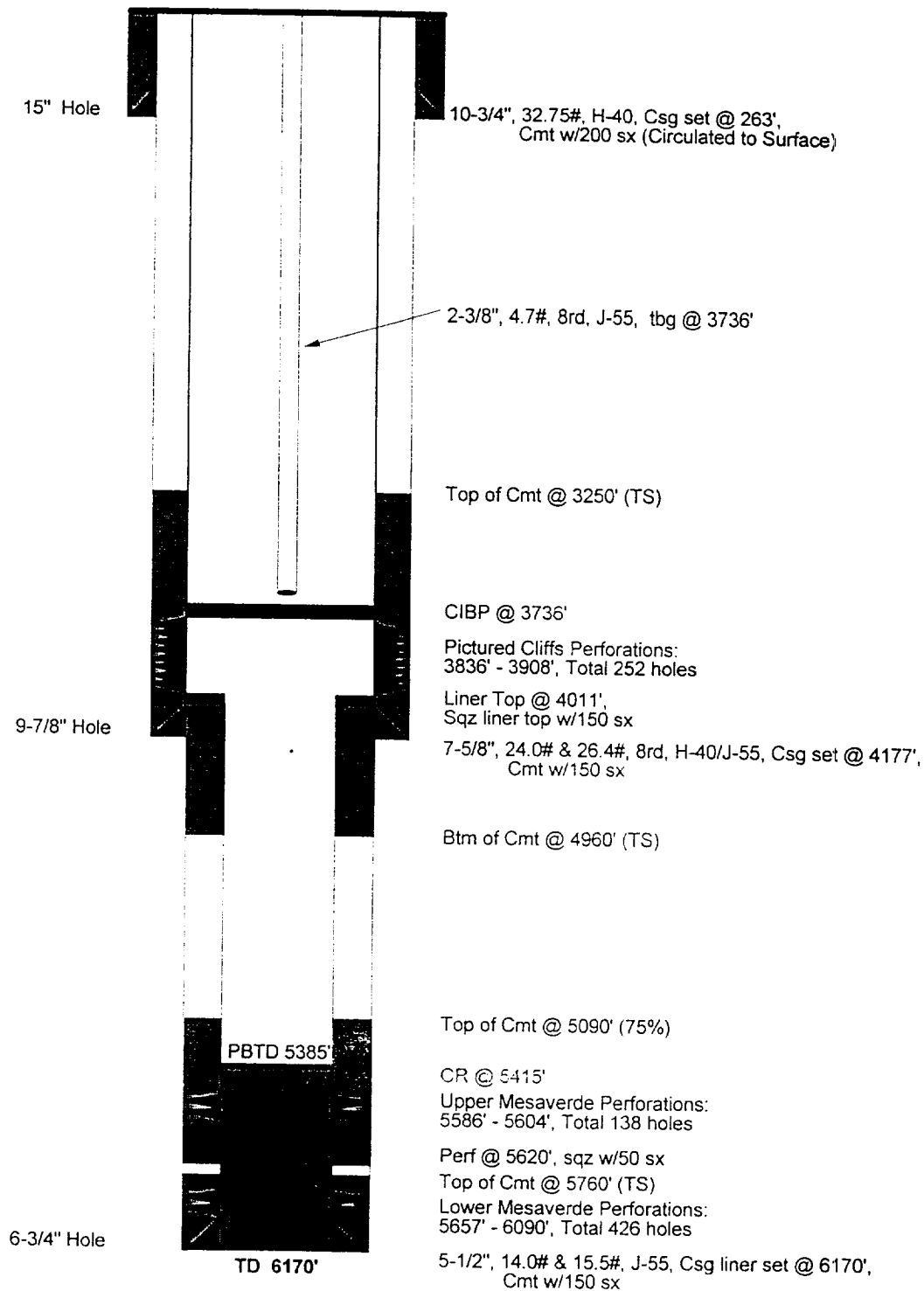
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BLM CONDITIONS OF APPROVAL

Operator MERIDIAN OIL Well Name JICARILLA 99 #1

Legal Location 990 FSL, 1650 FWL Sec. 24 T. 26 N R. 3 W

Lease Number JICARILLA CONT 99

The following stipulations will apply to this well unless a particular Surface Managing Agency (SMA) or private surface owner has supplied to BLM and the operator a contradictory environmental stipulation. The failure of the operator to comply with these requirements may result in the assessments or penalties pursuant to 43 CFR 3163.1 or 3163.2. A copy of these conditions of approval shall be present on the location during construction, drilling and reclamation activity.

An agreement between operator and fee land owner will take precedence over BLM surface stipulations unless (In reference to 43 CFR Part 3160) 1) BLM determines that operator's actions will affect adjacent Federal or Indian surface, or 2) operator does not maintain well area and lease premises in a workmanlike manner with due regard for safety, conservation and appearance, or 3) no such agreement exists, or 4) in the event of well abandonment, minimum Federal restoration requirements will be required.

1. Pits will be fenced during workover operation.
2. All disturbances will be kept on existing pad.
3. Remove all hydrocarbons from temporary pit prior to closure.
4. Workover fluids will be contained in a lined pit or frac tank.