

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990' FSL, 1650' FWL, Sec. 24, T26N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

JIC 99

6. If Indian, Allottee or Tribe Name

Jicarilla

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 99 1

9. API Well No.

30-039-06352

10. Field and Pool, or exploratory Area

Gavilan Picture Cliffs

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Change of Plans
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is intended to re-enter the subject well to the Mesaverde according to the attached procedure.

RECEIVED
BLM
99 APR 23 AM 11:02
U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ALBUQUERQUE, N.M.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Superintendent Date 4/20/99

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources Date MAY 4 1999

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

Recommended Workover Procedure

Jicarilla 99 #1

1. MIRU.TOH with tubing. Change out wellhead bored to pass 7 5/8" tools.
2. TIH with stinger for Baker 7 5/8" cement retainer. Pressure test casing to 500 psi. If test holds, string into retainer and establish injection rate. Squeeze cement Pictured Cliffs perms with 75 sks Class B with 2% CaCl and 0.4% Halad-9. Sting out of retainer and TOH. WOC.
Note: If Casing does not test, isolate leak.
3. TOH. TIH with 6 3/4" bit and collars. Drill out squeeze cement. Pressure test squeeze interval to 500 psi. Resqueeze if needed. TOH
4. TIH with 4 3/4" bit and clean out to cement retainer at 5385'. Circulate hole clean. TOH
5. RU Wireline. Run GR-CBL-Neu log from 5300-4000'. Selectively perforate Lewis Formation.
6. TIH with packer. Acidize perforations with 1000 Gals. 15 % HCL w/ Additives and ball sealers. Knock balls off and TOH.
7. TIH w/ 3 1/2" workstring and packer to 4100'. Fracture treat Lewis w/ 65 Q foam per the Halliburton's procedure. Record shut in pressures and flow well back through 1/4" choke for clean-up.
8. TOH and lay down workstring. TIH w/ expendable check valve and clean out to below bottom perforation with air mist.
9. Land tubing at bottom perforation. Return well to production.