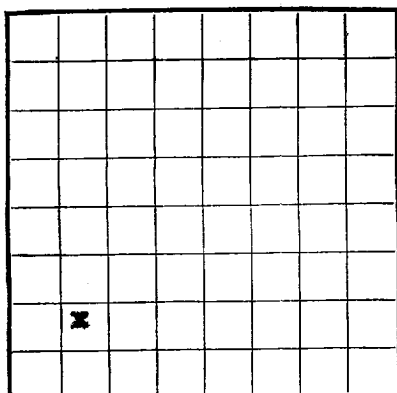




LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Humble Oil & Refining CompanyAddress Box 2180, Houston 1, Texas
Box 1268, Farmington, N. M.Lessor or Tract North Lindrith Gas UnitField Undesignated L. C. State New MexicoWell No. 1 Sec. 20 T. 26N R. 2W MeridianCounty Rio ArribaLocation 990 ft. N of 5 Line and 990 ft. E of W Line of Section 20 Elevation 7392
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Russell M. Lilly

Russell M. Lilly

Date February 20, 1958Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling December 4, 19 57 Finished drilling TD December 27, 19 57

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

No. 1, from	1000	to	1600	No. 3, from	2990	to	3230
No. 2, from	2200	to	2250	No. 4, from	3390	to	3560

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.5	8R	CFAI	315'	Baker				
7-5/8	28.5	8R	CFAI	315'	Baker				
4-1/2	11.6	8R	CFAI	315'	Baker				
HISTORIA OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	327'	375	Pumped	9.0#	
7-5/8	1507'	525	Pumped	9.9#	
4-1/2	6150'	200	Pumped	-	

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
			None			

TOOLS USED

Rotary tools were used from 0 feet to 6150' feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Shut In - no pipe line connections.

Put to producing February 9, 19 58

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

* If gas well, cu. ft. per 24 hours 1,024,000 P.C. zone
2,697,000 N.V. zone Gallons gasoline per 1,000 cu. ft. of gas _____

Surface pressure, lbs. per sq. in. 1028, P.C.; 1665 N.V. zone (shut in pressures) * gas rates thru 3/4" choke.

EMPLOYEES

Aaron Jones, Driller T. M. Hairton, Driller
E. J. Dyer, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	335	335	Sand
335	3710	3375	Sand & shale
3710	3861	151	Cores 1-4
3861	5505	1644	Sand & shale
5505	5555	50	Core 5
5555	5885	330	Sand & shale
5885	5960	75	Core 6 & 7
5960	6150 TD	190	Sand & shale
Formation Tops:			
Ojo Alamo	3390'		
Kirtland-Fruitland	3615'		
Pictured Cliffs	3764'		
Chaco	4745'		
Cliffhouse	5405'		
Menefee	5622'		
Point Lookout	5869'		
Hancocks	6086'		

