

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~POOR~~ - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico
(Place)

December 28, 1959
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Humble Oil & Refining Company North Lindrith Gas Unit No. 1, Well No. **1-Fbg. PG**, in **SW NW** $\frac{1}{4}$ **SW NW** $\frac{1}{4}$,
(Company or Operator) (Lease)

N, Sec. **20**, T. **26N**, R. **2W**, NMPM, **Undesignated Pictured Cliffs** Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
X			
E	F	G	H
L	K	J	I
N	N	O	P

County. Date Spudded **12-4-57** Date Drilling Completed **12-27-57**
Elevation **7392 BW** Total Depth **6150** FBTD **6110**

Top Oil/Gas Pay **3778 Pict. Cls.** Name of Prod. Form. **Pictured Cliffs**

PRODUCING INTERVAL -

Perforations **3778-3806 and 3828-3842**
Open Hole **-** Depth **-** Casing Shoe **4007** Depth **-** Tubing **3760 PG**

OIL WELL TEST -

Natural Prod. Test: **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-**

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): **-** bbls. oil, **-** bbls water in **-** hrs, **-** min. Size **-**

GAS WELL TEST -

Natural Prod. Test: **-** MCF/Day; Hours flowed **-** Choke Size **-**

Tubing, Casing and Cementing Record

Size	Feet	Sax
10-3/4"	315	375
7-5/8"	3905	525
2"	3760	Tubing

Method of Testing (pitot, back pressure, etc.): **-**

Test After Acid or Fracture Treatment: **1024** MCF/Day; Hours flowed **3**

Choke Size **3/4"** Method of Testing: **Back Pressure Test**

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): **43,848 Gals. water and 40,000# Sand**

Casing **-** Tubing **1028** Date first new Press. **-** Press. **1028** oil run to tanks **-**

Oil Transporter **-**

Gas Transporter **El Paso Natural Gas Company**

Remarks: **This is a gas-gas dual completion utilizing two strings of tubing. Packer set at 5431 to seal off the Mesa Verde and Pictured Cliffs Zones. A 4-1/2" Liner is set in the 7-5/8" Casing at 3961 and extends to 6150.**

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **DEC 30 1959**, 19**-**

Humble Oil & Refining Company
(Company or Operator)

By: **R. R. Alwerth**

(Signature)

Title: **Agent**

Send Communications regarding **OIL CON. COM. DIST. 3**

Name **Humble Oil & Refining Company**
Box 2347

Address **Hobbs, New Mexico**

OIL CONSERVATION COMMISSION

By: **Original Signed Emery C. Arnold**

Title **Supervisor Dist. # 3**



