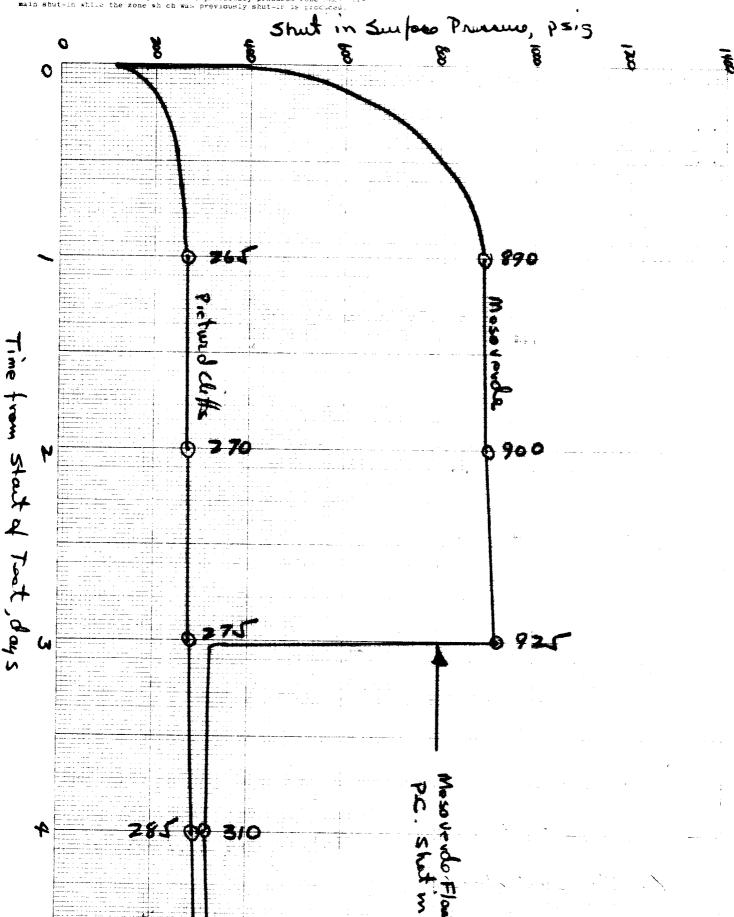
This form is <u>not</u> to be used for reporting packer leakage tests in Southeast New Mexico

211 5546.	nouse new nextco	NO	RTHWEST	NEW MEX	ICO PACI	ŒR-I	LEAKAGE	TEST		Well		
Operator Me	rrion & Bayle	ess	• •		Le	ease	North	Lindre	th Com.	No•	ı	
Location			····			•						
of Well: Uni	t M_Sec	20 Tw	p•	26N	Rge	·	2W		County	Rio Arri	.ba	
				Type	of Prod	• /-	Method	of Pro	d.	Prod. M	edium	
	Name of Reser	rvoir	or Pool	(0 <u>1</u> 1	or Gas)	-1/1	LOW or	Art. L	LITE)	(Tbg. or	Usg.)	
Upper	Actured Clif	fs		Gas	•		Flow			Tbg.		
Lower	ompletion Pictured Cliffs ower					+-						
Completion M	lesaverde			Gas		,	Flow			Tbg.		
					T-IN PRI							
Upper Hour, date 8:55 a.m. Lengt				th of shut-in 75 hrs.			SI press. psig 275			Stabilized? (Yes or No) No		
			Length of			<u>•</u>	SI pres		217	Stabilized?		
Compl Shut-in 8-29-71			time shut-in 75 hrs			• ,	psig		925	(Yes or		
		1 5	22 1	FLOW	TEST NO	0.11						
Commenced at	(hour, date)	* =		y V	-7		Zone gr	oducin	g (Uppe	r or Lowe	r):	
Commenced at (hour, date)* Time Lapsed time (hour, date) since* Upp			Pressure 5 er Compl. Lower Compl.			Proc	l. Zone	TOTAL SALES AND		arks		
(hour, date)	since*	Upper	· Compl.	Lower	Comp⊥.	CI.	mp•		пел	arks		
A					a statement in]			- /			
9 a.m.	 	 		JA .	<u></u>				1			
9-2-71	24	285		310								
9 a.m.							_		1			
9-3-71	48	29	90	330)	ļ			<u> </u>			
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		90	8			-		76.	<u>.</u>		, -	
		<u> </u>		L								
Production ra Oil:	te during te	ST Seed o	- I	Rh	de in		Hrs		Gra	v. G	OR.	
Gas: 160	BOI p = 0.	MCFPD:	Bested	thru 66	mástácec	or Me	eter):	Meter				
			MID-T	EST SH	MT-IN PR	ESSU	RE DATA	**				
			Length	of			SI press.			Stabiliz (Yes or		
Compl Shut-in ti			time shu	ine shut-in Length of			SI press.			Stabilized?		
Lower Hour, date Compl Shut-in			tame shut-in				psig			(Yes or No)		
OOMPIT DIAG				FLOW	TEST N	0. 2		*4				
Commenced at (hour, date)**				Zone				producing (Upper or Lower):				
Time	Lapsed time	000	Pres	sure	Compl	Prod	d. Zone emp.	12	Rem	arks	. !	
(hour, date)	since **	Upper	Compr.	rower.	COMPT	\ <u>+</u> '	emb.		ItCII	LITED		
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Production ra	te during te			4		<u> </u>						
Oil:	BOPD b	ased o	on	Bl	ols. in		Hrs.		_Grav	GOE		
Production ra Oil: Gas:		MCFPI); Tested	thru	(Orifice	or	Meter):					
				- standards								
REMARKS:				- 								
								1				
I hereby cert	ify that the	info	mation	erein	containe	d is	true a	nd comp	lete to	the best	of my	
knowledge.						√/		1 1				
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Approved:	2	<u>-7</u>	<u>/_19_/.</u>		p_ #	\mathcal{L}	022	医 例	hos	ine-	er.	
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Ву 4	Ret	Sem	Maid	6	Title		Operat	$t_{\rm ros}$				
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Title PETH	ROLEUM ENGINE	ek DIS	T. NO. 3	<u> </u>	Date		March	21, 19	72			

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST INSTRUCTIONS

- 1. A packer leakage test shall be commenced on each multiply complete, well within seven days after alocal completion of the well, and anarolic thereafter as prescribed by the order authorizing the multiple completics. Such tests shall also be commenced on all multiple completions within seven days following recomplet on and or chemical or inacture spectage and whenever remedial work has been done on a well during which shelp or or the tuoing have been disturbed. Tests shall also be taken at any the that communication is suspected or when requested by the Communication
- 2. At least 72 hours prior to the commencement of any pucker (wakage is the operator shall notify the commission in writing of the exact time cost test is to be commenced. Offs (operators shall also be so notified.
- 3. The pasker leakage test whill commence when both zones of the just completion are shut-in for pre-sure stabilization. Both zones shall remain shut-in until the well-held pressure in each has stubilized in right however, that they need not relate sour-in more than seven days.
- 4. For Flow Test No. 1, one zone of the dual completion share we made to at the normal rate of product in white the other yone commans share so that shall be continued in seven days in the cash of a gas we for 24 hours in the case of no off well. Note: If, on an initial momentage test, a gas well is being flowed to The atmosphere has to whe law. of a pipeline connection the flow veried shall be three hours.
- 5. Following completion of Firw Test No. 1, the well shall again by girl in in accordance with Paragraph 3 above.
- 6. Flow Test No. 2 shall be conducted even though no lean was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow lest No. 1 except that the previously produced zone shirt remain shut-in while the zone which was previously shut-in as produced.
- 7. Prometics for good in the sense of the se
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