NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OIL		
GAS	1	
OPERATOR		
PRORATION OFFICE		
	OIL GAS	OIL GAS /

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

FILE /	=	AND		
U.S.G.S.	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GA3	
LAND OFFICE	-			
TRANSPORTER GAS /	-		SCO PERKULLUM CORP.	
OPERATOR 3	\dashv	PUBCO PERROLEUM CO. MERGED INTO MESA PETROLEUM CO.		
PRORATION OFFICE	-	MERGE	EFFECTIVE MAY 1, 1973	
Operator			ELLECTIVE WAY	
PUBCO PETROLEUM	CORPORATION			
Address P.O. Box P,				
Aztec, New Mexi	c o			
Reason(s) for filing (Check proper bo	x)	Other (Please explain)	410 h	
New Well	Change in Transporter of:		from Buttrem #19-4	
Recompletion	Oil Dry Ga	一		
Change in Ownership	Casinghead Gas Conder	isate		
f change of ownership give name nd address of previous owner	444	4410		
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lea	se Lease	
Lease Name Buttram	Well No. Pool Name, Including F 1 Blanco Pictur		al or Fee Federal	
Location Unit Letter J ; 16	50 Feet From The South	e and 1800 Feet From	The East	
•			Arriba Cou	
Line of Section 49	Swiisinp - Mange			
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	as		
Name of Authorized Transporter of O	or Condensate	Address (Give address to which appr	oved copy of this form is to be sent)	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which appr P.O. Box 149	oved copy of this form is to be sent) 2, El Paso, Texas	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? W	hen	
give location of tanks.				
f this production is commingled w	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff.	
Designate Type of Complet				
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Date openion				
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		D CEMENTING RECORD	CACKE CENEVE	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	TOP ATTOWARTE OF	ifter recovery of total volume of load or	il and must be equal to or exceed tor	
TEST DATA AND REQUEST : OIL WELL	FUR ALLUWABLE: (1 est must be able for this d	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
			Allan	
Length of Test	Tubing Pressure	Casing Pressure	Choke 9	
		War Dila	Gar Mc	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	=ER 2 1966	
			FEB 2 1900	
			OIL CON. COM.	
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Completion 3	
Actual Prod. Test-MCF/D	Dankin or rear			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVATION COMMISSION		
CERTIFICATE OF COMPLIA	IIVE			
P beauty parties that the suiter on	d regulations of the Oil Conservation	APPROVE F EB 2 1966	, 19	
C	l with and that the information given	Omiginal Sign	ned Emery C. Arnel?	
above is true and complete to t	the best of my knowledge and belief.	BY		
	4	TITLE Supervisor Dist.	# 4	
n e	12/1	This form is to be filed in	n compliance with RULE 1104.	
1/1/2 11/1	Roder	75 11 1- 1- a seminant for all	amable for a newly drilled or dec	
The Official (Signature) Field Foreman		well, this form must be accompanied by a tabulation of the devi tests taken on the well in accordance with RULE 111.		

January 31, 1966

(Date)

All sections of this form must be able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.