

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

COPY

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT-" for such proposals.

SUBMIT IN TRIPLICATE

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 1650' FWL, UNIT LETTER "K", Sec. 23, T26N-R4W

5. LEASE DESIGNATION AND SERIAL NO.

Contract 105

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Jicarilla Apache

7. IF UNIT OR CA, AGREEMENT DESIGNATION

Jicarilla A

8. WELL NAME AND NO.

Jicarilla A #1

9. API WELL NO.

30-039-06374

10. FIELD AND POOL, OR EXPLORATORY AREA

Tapacito Pictured Cliffs

11. COUNTY OR PARISH, STATE

Rio Arriba County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other: Restimulate PC
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See Attached summary.

14. I hereby certify that the foregoing is true and correct

SIGNED

*Verla Johnson*

(This space for Federal or State office use)

TITLE VERLA JOHNSON, As Agent for Conoco Inc. DATE 11-24-99

APPROVED BY

*Dan R. Rife*

Conditions of approval, if any:

TITLE Land and Mineral Resources DATE DEC 2 1999

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

CONOCO INC.  
Jicarilla A #1  
API #30-039-06374  
1650' FSL & 1650' FWL, UNIT LETTER "K"  
Sec. 23, T26N-R04W

10/12/99 MIRU. Spot equipment. Csg press 70#, tbq Press 100#, blow well down, kill well with 30 bbl, of 1% KCL. NDWH. NUBOP. Latch on to tbq. Release and remove tbq hanger. Try to POOH with tbq. Tbg Stuck.

10/13/99 Blow well down, kill tbq with 10 bbls. Attempted to POOH with tbq, could not. RIH with freepoint. Stack out at 3360'. Freepoint shows to be stuck at 3360'. POOH with freepoint tool. RIH with string shot, fired at 3340', (string shot use to knock off trash in area to be cut.) POOH with string shot. RIH with chemical cutter to 3340'. Try to put tension on tbq, tbq free up. POOH with chemical cutter. RD wireline unit. POOH with tbq. Drag all the way out. Found stripping rubber on 2nd stand in, found 15 joints of 2 7/8" tbq. Cork screw on top of a packer. Packer on bottom of tbq with one joint below it.

10/14/99 Blow down well. RIH with bit and scraper for 7" csg. Tag up at 3648'. POOH with bit and scraper. RIH with packer set packer at 3544', test CIBP to 500#, tested ok. PU packer to 3460', tested, failed. Tbg on vacuum. Release packer POOH.

10/15/99 Blow well down, RIH with 7" bridge plug, retrievable packer and 2 7/8" tbq. Set bridge plug at 3452'. PU tbq one joint to 3421', set packer, test bridge plug to 500#. Plug tested ok. PU tbq 10 stands a set, csg tested ok to 626', tested to 500#. PU 5 stands to 300', test tbq, no test, and test backside of packer to 500# held ok. RIH with 4 joints of tbq, one joint at time and testing. Found bottom of leak at 444.0', top of leak at 310', bottom of leak at 444.0'. 134' of bad csg pipe. POOH with packer. RIH with retrieving tool to bride plug at 3452'. Latch on release and POOH with bridge plug. RIH with tbq. POOH with tbq. Lay down on trailer. RD BOP RUWH.

11/4/99 Drove rig to location. Rig up pulling unit, spot equipment. Blow well down. RDWH, RUBOP. RIH with 7" packer and 110 joints of 2 3/8" tbq. Set packer at 3250'. Pump down tbq with 200 bbls of 1% KCL. Pressure up to 400#, broke back to 220# at 3BPM. No communication up csg. Release packer, NDBOP, reset packer, land tbq. NUWH.

11/12/99 Move in pulling unit, rig up, spot equipment. Blow well down. RDWH, RUBOP. Latch on to tbq, release packer. POOH with 2 3/8" tbq and packer. RIH with packer and 500' of 3 1/2" frac string, set packer.

11/15/99 Drive to location. Release packer. Finish RIH w/ 3-1/2" EUE Frac sting. Set packer above perfs @ 3421'. RU Frac valve. BJ Service Frac crew could not make schedule.

11/16/99 Got ready to frac @ 1500 Hrs. Pumped N2 Foam frc w/ 70Q foam & 30# gel carrying 48760# 20/40 Brady sand & tailing in w/ 2800# "Flexsand". 300# GN-27, 51 FAW-4, 10 Flowback 20, 5 enzymes. Pumped 36 bbl pad, 148 bbls treating fluid, & 9 bbl flush. Total N2=213000. MinTP=1900#, MaxTP=2800#, AvgTP=2600#. Inj rate on treating fluid=30 bpm. Avg inj rate 30 bpm. ISIP=1300#. 5 min=810#, 10 min=790#, 15 min=760#. Shut in for 2 hrs 1300#. Started flow back through 1/2" choke. Flowed back overnight w/ drywatch.

11/17/99 Drywatched overnight. Flowing back through 1/2" choke. Returned 30 bbls wtr. No sign of sand returns. Flowing 30# back press, against 1/2" choke. = 198 Mcf/d, 0 BWPD, & 0 BOPD. Pulled 1/2" choke, flowed back full open. Press dropped to 5#, bringing 0 liquid.

11/18/99 Overnight SI = 150#. Blow down press. Release Pkr @ 3421'. RIH w/ 3-1/2" to tag @ 3580' = 56' below Btm perf @ 3524'. POOH w/ 3-1/2" frac string LD 214 Jts. PU muleshoe collar, SN & RIH w/ 79 jts, 7" Baker Mod R Pkr., 30 Jts 2-3/8" EUE 4.7# 8rd, J55 tbq, Subs= 8', 4', & 3- 2', & 1 jts 2-3/8" tbq on top, to set Pkr @ 1009' and EOT @ 3514'. (110 jts tbq). ND BOP NU WH. RU to swab. 1st run FL @ 3300'. Made 10 swab runs to return 4 bbls wtr.

11/19/99 Overnight SI = 50#. Installed 1/2" choke. Flow tested for 2 hrs. 18# back press against 1/2" choke = 199 Mcf/d, 0 BOPD, & 0 BWPD. SI well. RD MO.