

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

~~RECOMPLETION~~
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artec, New Mexico

12-28-55

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO DEVELOPMENT, INC.

Scott Federal

Well No. 21-3

in NE $\frac{1}{4}$

SW $\frac{1}{4}$

(Company or Operator)

(Lease)

L Sec. 21

T. 26N

R. 6W

So. Blanco Pictured Cliffs

Pool

(Unit)

Rio Arriba

County. Date Spudded

8-6-55

Date Completed

10-1-55

Please indicate location:

X			

Elevation 6692

Total Depth 3035

P.B.

Top ~~of~~ gas pay 2939

Name of Prod. Form Pictured Cliffs

Casing Perforations:

or

Depth to Casing shoe of Prod. String 2944

Natural Prod. Test

BOPD

based on

bbls. Oil in

Hrs.

Mins.

Test after acid or shot

IP 506 MCF after 3 hrs. Open flow.

BOPD

Based on

bbls. Oil in

Hrs.

Mins.

Gas Well Potential

Original IP 506

190 MCFD Deliverability after Frac Workover

Size choke in inches

2"

Date first oil run to tanks or gas to Transmission system:

Transporter taking Oil or Gas:

El Paso Natural Gas Co.

Casing and Cementing Record

Size Feet Sax

<u>9 5/8</u>	<u>102.5</u>	<u>100</u>
<u>5 1/2</u>	<u>2944</u>	<u>188</u>
<u>1"</u>	<u>2941</u>	

Remarks: Frac Workover: Nov. 10, 1955. Fraced with 15620 gals water and sand, displaced with 90 bbls water. Breakdown pressure 1500#. Treating pressure 1500# to 1500#. Average injection rate 45 BPM; total pump time 12 minutes. Used 4 Twin 1-10 trucks. Reran tubing, 2941' of tubing in hole. Interval treated 2944' to 3020'. TD 3035'. Average daily production for Oct. 1955 9.3 MCF. Indicated production after frac 222 MCFD.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 29 1955, 19

PUBCO DEVELOPMENT, INC.

(Company or Operator)

By:

N.E. Maxwell (Signature)

Title

Supt. Prod. Dept.

Send Communications regarding well to:

Name

PUBCO

Address

107 W. Chaco Arto N.M.

OIL CONSERVATION COMMISSION

By:

A. R. Kendrick

Title PETROLEUM ENGINEER DIST. NO. 3

OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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DISTRIBUTION

	No.	
	RECEIVED	
Operator	1	
Surveyor	1	
Promotion Office	1	
State Land Office		
U. S. G. S.		
Treasurer		
File	1	✓