

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

COPY

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

5. LEASE DESIGNATION AND SERIAL NO.
NM SF 079185

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGNATION
Scott

8. WELL NAME AND NO.
Scott #4

9. API WELL NO.
30-039-06375

10. FIELD AND POOL, OR EXPLORATORY AREA
S Blanco Picture Cliffs

11. COUNTY OR PARISH, STATE
Rio Arriba County, NM

1. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2197, DU 3066, Houston, TX 77252-2197 (281) 293-1613

4. LOCATION OF WELL (Footage, Sec., T., R., M., or Survey Description)

1650' FSL & 990' FWL, UNIT LETTER "L", Sec. 21, T26N-R06W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other: _____

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

See attached summary.



14. I hereby certify that the foregoing is true and correct

SIGNED

Debra Sittner

TITLE DEBRA SITTNER, As Agent for Conoco Inc. DATE 3-2-00

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

ACCEPTED FOR RECORD

MAR 1 2000

ADMINISTRATIVE OFFICE
BY *SWH*

UNOC

A - PLUS WELL SERVICE, INC.

P.O. BOX 1979
FARMINGTON, NM 87499
505-325-2627 • FAX: 505-325-1211

November 16, 1999

Conoco Inc.

Scott #4

1650' FSL and 990' FWL Sec. 21, T-26-N, R-6-W
Rio Arriba County, NM
SF-079185
API #30-039-06375

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Plug & Abandonment Report

Cementing Summary:

Plug #1 with retainer at 2876', spot 66 sxs Class B cement with 2% CaCl_2 above retainer to 2294' to isolate Pictured Cliffs open hole and cover Fruitland, Kirtland and Ojo Alamo tops.

Plug #2 with retainer at 2230', spot 17 sxs inside casing above to 2080' to cover Ojo Alamo top.

Plug #3 with retainer at 1131', spot 17 sxs Class B cement inside casing above CR to 981' to cover Nacimiento top.

Plug #4 with 79 sxs Class B cement pumped down 5-1/2" casing from 153' to surface, circulate good cement out bradenhead.

Plugging Summary:

Notified BLM on 11/11/99

11-10-99 MO, RU. Layout relief line to pit. SDFD.

11-11-99 Safety Meeting. Check well pressures: casing 160# and tubing 140#, blow well down. Change over for 1" tubing. ND wellhead and NU BOP with flange, test. TOH and LD 139 joints 1" tubing. Change over for 1-1/4" tubing and wait on workstring. TIH with 1-1/4" workstring and 5-1/2" DHS CR to 2070'. SDFD.

11-12-99 Safety Meeting. Continue to TIH with tubing and set retainer at 2876'. Sting out of retainer and load casing, circulate well clean with 63 bbls water. Attempt to pressure test casing, leak 1 bpm at 600#. Plug #1 with retainer at 2876', spot 66 sxs Class B cement with 2% CaCl_2 above retainer to 2294' to isolate Pictured Cliffs open hole and cover Fruitland, Kirtland and Ojo Alamo tops. TOH with tubing to 2294' and reverse casing clean with 11 bbls water, reverse out 1/2 bbl cement. TOH with tubing and WOC. RU wireline truck. RIH and tag cement at 2307'. Load casing with water and attempt to pressure test, leak 2 bpm at 500#. Perforate 3 HSC squeeze holes at 2275'. SD for 2 hour Safety Meeting with Conoco representatives. TIH with 1-1/4" tubing and set 5-1/2" DHS retainer at 2230'. Attempt to establish rate into squeeze holes, pressured up to 1200#. Sting out of retainer. Plug #2 with retainer at 2230', spot 17 sxs inside casing above to 2080' to cover Ojo Alamo top. TOH with tubing. Shut in well and SDFD.

11-15-99 Safety Meeting. Open up well and load casing with 8 bbls water, attempt to pressure test, leak 2 bpm at 500#. RU wireline truck and perforate 3 HSC squeeze holes at 1180'. TIH and set 5-1/2" DHS retainer at 1131'. Attempt to establish rate into squeeze holes, pressured up to 1100#. Sting out of retainer and load casing with 1-1/2 bbls water and attempt to pressure test, casing still leaks 1-1/2 bpm at 600#. Plug #3 with retainer at 1131', spot 17 sxs Class B cement inside casing above CR to 981' to cover Nacimiento top. TOH and LD tubing. Perforate 3 HSC squeeze holes at 153'. Establish circulation out bradenhead with 13 bbls water. Plug #4 with 79 sxs Class B cement pumped down 5-1/2" casing from 153' to surface, circulate good cement out bradenhead. Shut in well and WOC. Open up well and tag cement down 9'. RD tubing equipment and ND BOP. Dig out and cut off wellhead. Mix 15 sxs Class B cement and top off 5-1/2" casing and 9-5/8" annulus and install P&A marker. RD rig and equipment; move off location.

J. Ruybalid, BLM, was on location and approved all procedure changes.