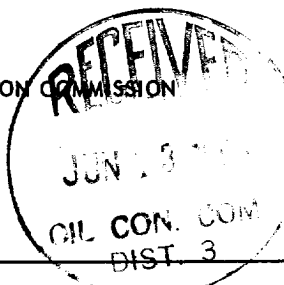


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NEW MEXICO OIL CONSERVATION COMMISSION



Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator El Paso Natural Gas Company 3. Address of Operator Box 990, Farmington, New Mexico - 87401 4. Location of Well UNIT LETTER J 1650 FEET FROM THE South LINE AND 1650 FEET FROM East LINE, SECTION 20 TOWNSHIP 26N RANGE 6W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 6632' GL	7. Unit Agreement Name 8. Farm or Lease Name Sanchez 9. Well No. 1 10. Field and Pool, or Wildcat So. Blanco P. C. 12. County Rio Arriba
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16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The 5 1/2" production casing is set at 2895' w/200 sacks of cement. Estimated top of cement at 1985', top of Ojo Alamo is at 2368'.

Due to non -production it is planned to plug and abandon this well in the following manner:

Kill well & spot a 30 sack cement plug on bottom (30 sks. = 270').

Run free point and cut off 5 1/2" casing, spot a 30 sack cement plug on 5 1/2" casing stub, pull casing.

Spot a 30 sack cement plug across the surface casing shoe.

Place a 10 sack cement plug at the surface and install a 4' x 4" P & A marker.

Note: If casing is not pulled a 100' cement plug will be spotted inside the 5 1/2" casing and 25 sacks will be pumped in the bradenhead between the 8 5/8" and 5 1/2" casing strings.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Larry Armes TITLE Petroleum Engineer DATE 6-12-69

APPROVED BY Bob Kugnick TITLE PETROLEUM ENGINEER DIST. NO. 3 DATE JUN 13 1969

CONDITIONS OF APPROVAL, IF ANY: