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(Feb	. 1951)	

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Office
Lease No. OTPAN
Unit

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE	
NOTICE OF INTENTION TO TEST WAT	TER SHUT-OFF SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL	L OR REPAIR WELL SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
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