

U. S. LAND OFFICE
SERIAL NUMBER **SP 079304**
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
JAN 22 1953
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Lowry et al Operating Account Address 616 E. Central, Albuquerque, N.M.
 Lessor or Tract A.C. McLee Field Dogie Canyon P.C. State New Mexico
C.A. Sanchez
 Well No. 2 Sec. 24 T. 26N R. 6W Meridian N.M.P.M. County Rio Arriba
 Location 1800 ft. (N) of S Line and 1720 ft. (E) of W Line of Section 24. Elevation 6676'

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date January 20, 1953. Signed [Signature]
Title Asst. General Manager.

The summary on this page is for the condition of the well at above date.

Commenced drilling November 23, 1952 Finished drilling December 5, 1952

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from 3040 to 3130 (G)	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled	Perforated	Purpose
8-5/8	24.28	8R		150.62	Regular			Surface
5-1/2								Product 10
1"	1.70	8R		3026				Tubing

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	160	120	Plug		
5-1/2	3030	200	Plug.		

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
	Dumped	S.N.G.	680 qts	1/15/53	3040-3130	3130

TOOLS USED

Rotary tools were used from surface feet to TD 3130' feet, and from _____ feet to _____ feet
Cable tools were used ~~from~~ to clean out after shot. _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

January 16, 1953

Put to producing SI waiting on pipe line

The production for the first 24 hours was ~~543~~ barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity. °Bé.

If gas well, cu. ft. per 24 hours 2965 MCF

Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 985

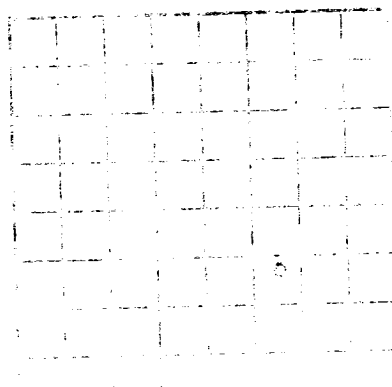
EMPLOYEES

EMPLOYEES	
RT- Murray-Gray Drilling Co.	Driller
CT- Ed W. Cannedy	Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0 75	75 3130 TD.	75 3055	Surface Sand. Sand & Shale. Top of Pictured Cliffs - 3040'.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



U.S. GEOLOGICAL SURVEY
WASHINGTON, D. C.
JAN 1 1933

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Name: _____
Location: _____
Date: _____
Driller: _____
Casing: _____
Well No.: _____

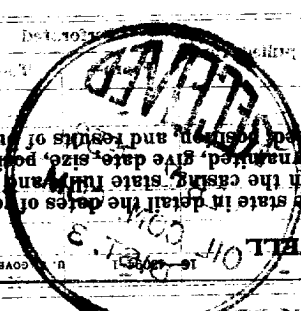
The summary of this log is as follows: _____
Comments: _____

IMPORTANT WATER SAMPLES

No. 1 from _____
No. 2 from _____
No. 3 from _____
No. 4 from _____
No. 5 from _____
No. 6 from _____
No. 7 from _____
No. 8 from _____
No. 9 from _____
No. 10 from _____

CASING RECORD

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state the date, size, position, and number of shoes. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.



HISTORY OF OIL OR GAS WELL

U.S. GOVERNMENT PRINTING OFFICE

MIDDING AND CEMENTING RECORD

PLUGS AND PARTIAL

RECORDING RECORD

TOOLS USED

FORMATION RECORD

FORMATION RECORD—Continued