

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other instructions on reverse side)

Expires August 31, 1985  
5. LEASE DESIGNATION AND AERIAL NO.

SF 079304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to surface or deeper.  
Use "APPLICATION FOR PERMIT" for such proposals.)

OCT 02 1986

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company BUREAU OF LAND MANAGEMENT

3. ADDRESS OF OPERATOR

FARMINGTON RESOURCE AREA

P.O. Box 780 Farmington, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1800' F/S and 1720' F/W

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sanchez

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 24, 26 North..6 West

12. COUNTY OR PARISH

Rio Arriba

13. STATE  
New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6669 DF

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(Note: Report results of multiple completion as Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-29-86 Braden Head Test run this date indicates casing leak.

12-6-52 5 1/2" 14# 8rd thd N-80 AO Smith EW Casing set at 3030' and cemented with 200 sacks (236 Cu.Ft.). No record of cement top. Estimated fillup 1700'. Alamo water sands 2490' to 2600'.

It is now proposed to repair leak as follows:

Pull tubing now in well - run and set a Bridge Plug at 2900' ±.

Test 5 1/2" Casing with packer to find leak.

Run Bond Log to determine cement top.

Perforate 2 holes at cement top then circulate and squeeze to cement to surface and repair leak. Casing will be tested to 1500# upon completion.

No new surface to be distrubed. BLM will be notified as to well will be cemented. Estimated starting date Oct0ber 15, 1986.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Dejeu TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

\*See Instructions on Reverse Side

APPROVED

DATE 10-11-86

DATE OCT 06 1986

FARMINGTON RESOURCE AREA