

November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Expires August 31, 1985

5. LEASE DESIGNATION AND RENTAL NO.

SF 079304

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sanchez

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

South Blanco Pictured Cliffs

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Section 24 26 North 6 West

12. COUNTY OR PARISH 13. STATE

Rio Arriba New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Caulkins Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 780 Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1800' F/S and 1720' F/W

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14. PERMIT NO.

15. ELEVATIONS (Show whether Dr., PL, CR, etc.)

BUREAU OF LAND MANAGEMENT
6669 DE FARMINGTON RESOURCE AREA

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Accomplishment Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)

10-15-86 Pulled 2 3/8" tubing.

10-16-86 Set Bridge Plug @ 2890'.
Ran Bond Log. Found top of cement @ 1760'.
Perforate 2 holes @ 1750'.
Tested casing below 1750' with 1500#. Held perfect.
Tested casing above 1750'. Had leak. Isolated leak @ 267'.
Set Packer at 1530' and cemented thru perforations @ 1750' with
120 sacks (140 Cu. Ft.). Pumping pressure increased to Max. 2500#.

10-17-86 Pulled Packer, cemented thru leak in casing @ 267' and out Braden head
valve. When cement circulated Braden head valve closed and cement was
squeezed in formations below 267'. Total cement used on this job 280 sacks
(392 Cu.Ft.). Type of cement 50-50 Poz containing 2% Gel.

10-20-86 Drilled out cement. Tested 5 1/2" casing with 1500#.
Held perfect.
Recovered BP then unloaded well.
Re-ran 2 3/8" tubing to 3075'.
Now ready for production.

18. I hereby certify that the foregoing is true and correct

SIGNED Charles E. Dwyer TITLE Superintendent

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

ACCEPTED FOR RECORD

OCT 29 1986

BY Smm

*See Instructions on Reverse

NMOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the
United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.