#### OIL CONSERVATION COMMISSION 1000 Rio Brazos Rd. Aztec, New Mexico

OIL CONSERVATION COMMISSION RE: Proposed NSP\_\_\_\_ BOX 871 SANTA FE, NEW MEXICO Proposed NSL Proposed NFO\_\_\_\_\_ Proposed DC\_\_\_\_ Gentlemen: I have examined the application dated\_ for the Mob. Lease and Well No. and my recommendations are as follows: Yours very truly

### Mobil Oil Company

A Division of Socony Mobil Oil Company, Inc.

P. O. Box 3371, Durango, Colorado

May 18, 1961

New Mexico Oil Conservation Comm. 1000 Rio Brazos Road Aztec, New Mexico

Attn: Mr. Emery Arnold

Re: Application for dual completion - Socony Mobil Oil Co., Inc. Jicarilla B #2 Sec. 19, T26N, R3W

#### Gentlemen:

Submitted herewith is an application for completion of Socony Mebil Oil Co., Inc. Jicarilla B #2 as a gas-gas dual.

This well was completed as a Blanco-Mesaverde single in 1956. In October, 1960, this well was completed dually from the Tapacito Pictured Cliffs Pool.

At the present time the Pictured Cliffs side of this well is being connected to the pipeline.

The packer-setting affidavit is being submitted at this time in lieu of the conventional packer-leakage test. The Mesaverde side of this well is currently being tested for the annual deliverability data.

Your approval of this dual completion application is requested.

Sincerely,

RCMills/rhb

ce: NMOCC (3)

EPNG (1)

Fingth (1)

P. M. Barry / Dist. Prod. Supt.

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SANTA FE, NEW MEXICO

#### APPLICATION FOR DUAL COMPLETION

County Rio Arriba  See Jicarilla "B"  Township  26N  Perofore authorized the dual completion of a well in these same pools or in the same on DC-499  Township  Townshi
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retofore authorized the dual completion of a well in these same pools or in the same pools or
poperator, Lease, and Well No.:  Magnolia Petroleum Co.) Jicarilla "B" #3  Upper Zone  Lower Zone  Lower Zone  Sas  flowing  on, showing all casing strings, including size and setting, top of cement, perforated and setting depth, location and type of packers and side door chokes, and such other pplicant's lease, all offset wells on offset leases, and the names and addresses of a lease.  In from each offset operator, or in lieu thereof, evidence that said offset operators have led go with tops and bottoms of producing zones and intervals of perforation indicating application is filed, it shall be submitted as provided by Rule 112—A.)  It is located together with their correct mailing address.
Cliffs  Upper Zone  Lower Zone  Lower Zone  Lower Zone  Lower Zone  Sas  flowing  on, showing all casing strings, including size and setting, top of cement, perforated and setting depth, location and type of packers and side door chokes, and such other pplicant's lease, all offset wells on offset leases, and the names and addresses of a lease.  In from each offset operator, or in lieu thereof, evidence that said offset operators held log with tops and bottoms of producing zones and intervals of perforation indicatime application is filed, it shall be submitted as provided by Rule 112—A.)  It is located together with their correct mailing address.
Upper Zone  Lower Zone  Lower Zone  Sal' - 5967'  gas  flowing  on, showing all casing strings, including size and setting, top of cement, perforated and setting depth, location and type of packers and side door chokes, and such other pplicant's lease, all offset wells on offset leases, and the names and addresses of a lease.  In from each offset operator, or in lieu thereof, evidence that said offset operators have led go with tops and bottoms of producing zones and intervals of perforation indicating application is filed, it shall be submitted as provided by Rule 112—A.)  It is located together with their correct mailing address.
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being submitted are owned by Socony Mebil Oil Co., Inc.
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OIL CON. COM.
V + 460 V 12 V
furnished a copy of this application? YES NO 🗶 . It answer is yes, give d
e Dist. Prod. Supt. of the Rocky Mtn. Dist., Soco
m authorized by said company to make this seemen and that this seemen
am authorized by said company to make this report; and that this report was prepared
am authorized by said company to make this report; and that this report was prepared ed therein are true, correct and complete to the best of my knowledge.
ed therein are true, correct and complete to the best of my knowledge.
ed therein are true, correct and complete to the best of my knowledge.  P. M. Barry
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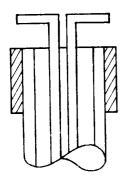
NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

## Socony Mobil Oil Company, Inc.

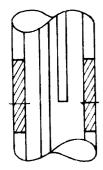
JICARILLA "B" 2

Sec. 19, T26N, R3W

Diagrammatic Sketch of Well Showing Casing, Tubing & Perforations



345' = 8-5/8" casing cmtd w/180 sax

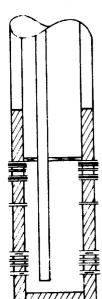


3500! - Top of cement

3728' - Bottom of 1" tubing

37301 - Frac notch

3890% - Cemented thru 4 holes in  $5\frac{1}{2}$ % w/100 sax



5085' - Top of cement by temperature survey 5350' - Top of Guiberson KV8 production packer

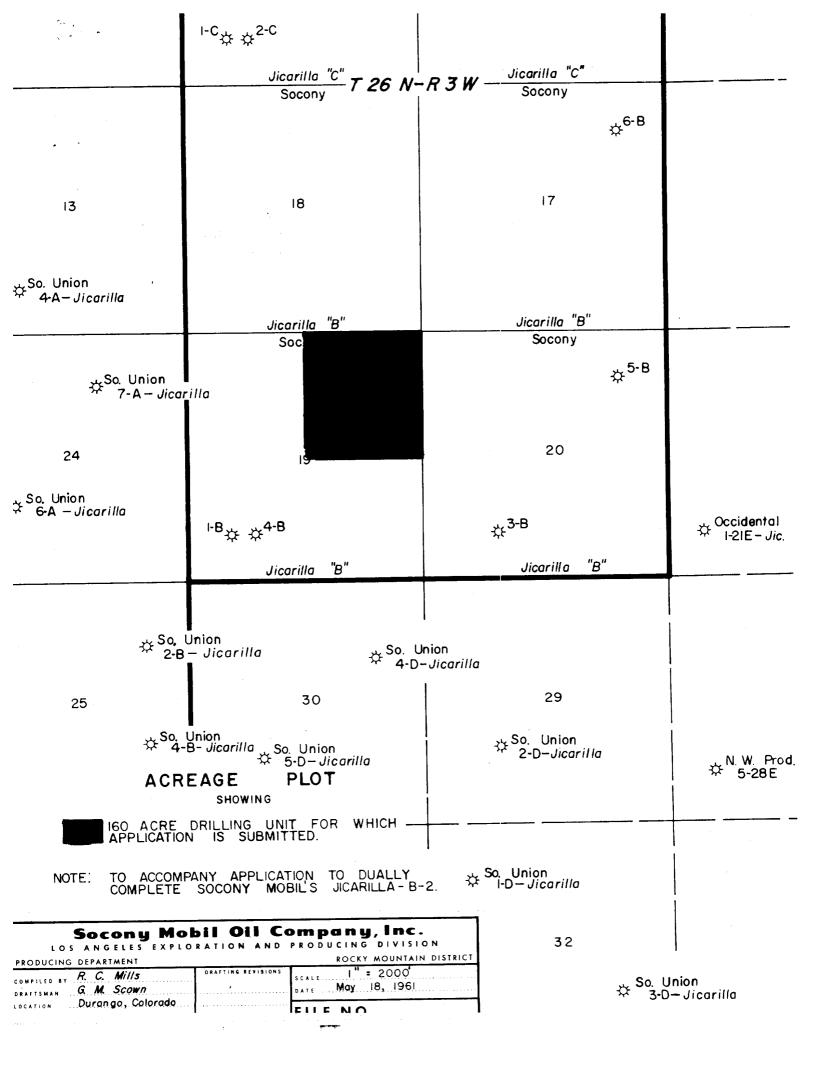
### Perforated w/6 jets/ft.

5361' - 5371'
5378' - 5389'
5404' - 5410'
5438' - 5445'
5450' - 5464'
5588' - 5593'
5845' - 5870'
5884' - 5894'
5909' - 5916'
5950' - 5967'

5948' - bottom of 2" tubing

6069° - plug depth

6110' - total depth - bottom of  $5\frac{1}{2}$ " casing cemented w/200 sax







## PACKER\_SETTING AFFIDAVIT (Dual Completions)

STATE OF New Mexico )	
County of Rio Arriba	
G. W. Walker , be oath deposes and says:	eing first duly sworn according to law, upon hi
That he is of lawful age a set out.	and has full knowledge of the facts herein belo
That he is employed by Mo	obil Oil Company in the capacity
of Production Foreman and	as such is its authorized agent.
That on October 19 , 19	9 <u>60</u> , he personally supervised the setting of
a Guiberson KV8	in Mobil Oil Company 's
(Make and Type of Packer)	(Operator)
Jicarilla	
(lease)	Township 26N , Range 3W , NMPM,
Rio Arriba County, New Mexico.	
	at a subsurface depth offeet.
	furnished by Tbg. tally by G. W. Walker
annular space between the two string prevent the commingling, within the below the packer with fluids produce packer was properly set and that it seal off the annular space between	ng this packer was to effect a seal in the gs of pipe where the packer was set so as to well-bore, of fluids produced from a stratum ed from a stratum above the packer. That this did, when set, effectively and absolutely the two strings of pipe where it was set in y movement of fluids across the packer.
Subscribed and sworn to before me the	Mobil Oil Company  (Company)  (its Agent)  mis the 17 day of may ,AD,
19 <u></u>	Notary Public in and for the County of
My Commission Expires  My Commission Expires	January 28, 1964

