NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122
Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Blanco Mesaverde Formation Mesaverde County Rio Arriba

Initial x Annual ____ Special ____ Date of Test 11-12-57

Company Magnolia Petroleum Company Lease Jicarilla "B" Well No. 5 M.V.-LT

Unit A Sec. 20 Twp. 26N Rge. 3W Purchaser Pacific Northwest

Casing 5 1/2" Wt. 14# I.D. 5.012 Set at 6360 Perf. 6,093 To 6,220

Tubing 2 3/8" Wt. 4.7 I.D. 1.995 Set at 6058 Perf. - To -

Gas Pay: From 6,093 To 6,220 L 6058 xG 0.68(est) -GL 4119 Bar.Press. 12 psia

Producing Thru: Casing ____ Tubing x Type Well G. G. Dual
Single-Bradenhead-G. G. or G.O. Dual

Date of Completion: 10-29-57 Packer yes Reservoir Temp. -

OBSERVED DATA

Tested Through ~~(Prover)~~ (Choke) ~~(Meter)~~ Type Taps -

No.	Flow Data ~~(Prover)~~ (Line) Size	Flow Data (Choke) ~~(Orifice)~~ Size	Flow Data Press. psig	Flow Data Diff. h_w	Flow Data Temp. °F.	Tubing Data Press. psig	Tubing Data Temp. °F.	Casing Data Press. psig	Casing Data Temp. °F.	Duration of Flow Hr.
SI						1181	-	-	-	
1.	2"	0.750	193	-	63°F	193	63°	-	-	3 hrs.
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w p_f}$	Pressure psia	Flow Temp. Factor F_t	Gravity Factor F_g	Compress. Factor F_{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650		205	.9971	.9393	1.022	2,426
2.							
3.							
4.							
5.							

PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio ____ cf/bbl. Specific Gravity Separator Gas ____

Gravity of Liquid Hydrocarbons ____ deg. Specific Gravity Flowing Fluid 0.68(est)

P_c 9.402 $(1-e^{-s})$ .259 P_c 1193 P_c^2 1,423.2

No.	P_t (psia)	P_t^2	F_cQ	$(F_cQ)^2$	$\frac{(F_cQ)^2}{(1-e^{-s})}$	P_w^2	$P_c^2-P_w^2$	Cal. P_w	$\frac{P_w}{P_c}$
1.	205	42.0	22.8	519.8	134.6	176.6	1,246.6		
2.									
3.									
4.									
5.									

Absolute Potential: 2,680 MCFPD; n 0.75

COMPANY MAGNOLIA PETROLEUM COMPANY

ADDRESS P. O. BOX 2406, HOBBS, NEW MEXICO

AGENT and TITLE [signature], Gas Engineer

WITNESSED -

COMPANY -

REMARKS

RECEIVED
NOV 22 1957
OIL CON. COM.
DIST. 3

INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w). MCF/da. @ 15.025 psia and 60° F.

P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater. psia

P_w = Static wellhead working pressure as determined at the end of flow period. (Casing if flowing thru tubing, tubing if flowing thru casing.) psia

P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if flowing through casing.) psia

P_f = Meter pressure, psia.

h_w = Differential meter pressure, inches water.

F_g = Gravity correction factor.

F_t = Flowing temperature correction factor.

F_{pv} = Supercompressability factor.

n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t.