

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(Oil)~~ - (GAS) ALLOWABLE

New Well
~~Revised 7/1/57~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 15, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "B", Well No. 5 LT-MV, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)
A, Sec. 20, T. 26N, R. 3W, NMPM, Blanco Mesaverde Pool
Unit Letter

Rio Arriba

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 10-4-57 Date Drilling Completed 10-20-57
Elevation 7253' Total Depth 6360' PBD 6327'
Top ~~Oil~~ Gas Pay 6093 Name of Prod. Form. Blanco Mesaverde

PRODUCING INTERVAL -

Perforations 6093-6220
Open Hole _____ Depth _____
Casing Shoe 6360 Depth _____
Tubing 6058

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>10 3/4</u>	<u>309</u>	<u>250</u>
<u>7 5/8</u>	<u>4200</u>	<u>175</u>
<u>5 1/2</u>	<u>Top 4037</u>	<u>150</u>
<u>5 1/2</u>	<u>Bottom 6360</u>	<u>175</u>

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2426 MCF/Day; Hours flowed 3 hr

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 95,000 gal water & 95,000 # sand
Casing Tubing Date first new
Press. 2900 oil run to tanks

Oil Transporter _____

Gas Transporter Pacific Northwest Pipe Line Corporation - Waiting Connection.

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 21 1957, 19 _____

Magnolia Petroleum Company OIL CON. COM.
(Company or Operator) DIST. 3

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

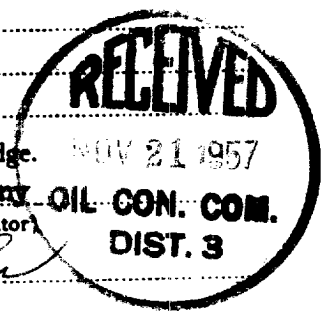
By: [Signature]
(Signature)

Title District Engineer - Natural Gas

Send Communications regarding well to:

Name Magnolia Petroleum Company
Box 2406

Address Hobbs, New Mexico
Attn: Mr. Leo E. Robinson, Jr.



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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