

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico November 15, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla WB, Well No. 5 UT-PC, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

A Unit Letter, Sec. 20, T. 26N, R. 3W, NMPM, Undesignated Pictured Cliffs Pool

Rio Arriba County. Date Spudded 10-4-57 Date Drilling Completed 10-20-57

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 7253' Total Depth 6360' PBD 6327'

Top Oil/Gas Pay 3945' Name of Prod. Form Undesignated Pictured Cliffs

PRODUCING INTERVAL -

Perforations 3945-3997

Open Hole _____ Depth _____ Casing Shoe 6360' Depth _____ Tubing 3898'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): Back

Test After Acid or Fracture Treatment: 1655 MCF/Day; Hours flowed 3 hr

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 26,000 gal water & 26,000 # sand

Casing _____ Tubing _____ Date first new Press. _____ Press. 1200 oil run to tanks _____

Oil Transporter _____

Gas Transporter Pacific Northwest Pipe Line Corporation - Waiting Connection.

Tubing, Casing and Cementing Record

Size Feet Sax

<u>10 3/4</u>	<u>309</u>	<u>250</u>
<u>7 5/8</u>	<u>4200</u>	<u>175</u>
<u>5 1/2</u>	<u>Top</u> <u>4037'</u>	<u>150</u>
<u>5 1/2</u>	<u>Bottom</u> <u>6360</u>	<u>175</u>

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV 21 1957, 19____

Magnolia Petroleum Company
(Company or Operator)

By: [Signature]
(Signature)

Title District Engineer - Natural Gas
Send Communications regarding well to:

Name Magnolia Petroleum Company

Box 2406

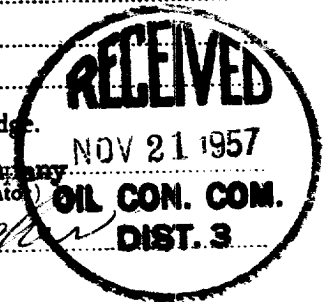
Address Hobbs, New Mexico

Attn: Mr. Lee E. Robinson, Jr.

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3



OIL CONSERVATION COMMISSION

AZTEC DISTRICT OFFICE

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