



NEW MEXICO ENERGY, MINERALS
& NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION
AZTEC DISTRICT OFFICE
1000 RIO BRAZOS ROAD
AZTEC NM 87410
(505) 334-6178 FAX: (505) 334-6170
[http://nemnr.state.nm.us/ocd/District III/3distric.htm](http://nemnr.state.nm.us/ocd/District%20III/3distric.htm)

GARY E. JOHNSON
Governor

Jennifer A. Salisbury
Cabinet Secretary

November 18, 1998

Taurus Exp Inc
2198 Bloomfield Hwy
Farmington NM 87401

RE: Jicarilla 98 #5, A 20-26N-03W API 30-039-06390

Gary Brink:

The attached 1998 Packer Leakage Test on the referenced well indicates communication between the producible zones. In order to comply with Rule #112A, You are hereby directed to initiate remedial activity and retest the well to show separation of zones.

Feel free to call me at 334-6178, ext 16, if I can be of any help.

Sincerely,

Charlie T. Perrin
Deputy O&G Inspector

CP/mk

Enclosure

cc: well file
BLM, Albuquerque

30-039-06390

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENTThis form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

OIL CONSERVATION DIVISION

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

RECEIVED
OIL CON. DIV.
DIST. 3
Page 1
Revised 10/01/78Operator TAURUS EXPLORATION Lease JICARILLA 98 Well No. 5
Location of Well: Unit A Sec. 20 Twp. 026N Rgc. 003W County Rio Arriba

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	<u>PC.</u>	<u>GAS</u>	<u>Flow</u>	<u>TBG.</u>
Lower Completion	<u>MU.</u>	<u>GAS</u>	<u>Will NOT FLOW</u> <u>LOGS. OFF</u>	<u>TBG.</u>

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in <u>11:00 AM. 9-11-98</u>	Length of time shut-in	SI press. psig <u>TBG. 161 C59 180</u>	Stabilized? (Yes or No) <u>YES</u>
Lower Completion	Hour, date shut-in <u>11:00 AM 9-11-98</u>	Length of time shut-in	SI press. psig <u>TBG. 299</u>	Stabilized? (Yes or No) <u>YES</u>

FLOW TEST NO. 1

Commenced at (hour, date)*				Zone producing (Upper or Lower):	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
<u>2:00 PM 9-14-98</u>	<u>75 hrs</u>	<u>250/255</u>	<u>315</u>		<u>Lower zone will NOT produce</u> <u>Produced upper zone</u>
<u>12:00 PM 9-15-98</u>	<u>97 hrs</u>	<u>167/189</u>	<u>167</u>		
<u>9:30 AM 9-16-98</u>	<u>118 hrs 30 min</u>	<u>160/200</u>	<u>180</u>		
					<u>PACKER LEAKING ON WELL</u>

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)