

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-122

Revised 12-1-55

MULTI-POINT BACK PRESSURE TEST FOR GAS WELLS

Pool Blanco Formation Mesaverde County Rio Arriba
Initial X Annual - Special - Date of Test 10/17/58
Company Magnolia Petroleum Company Lease Jicarilla "D" Well No. 8 LT-MV
Unit A Sec. 23 Twp. 26N Rge. 3W Purchaser Pacific Northwest Pipe Line Co.
Casing 5" Wt. 15# I.D. 4.408" Set at 6094' Perf. 5493' To 6020'
Tubing 2 3/8" Wt. 4.7# I.D. 1.995 Set at 6020' Perf. - To -
Gas Pay: From 5493 To 6020 L 6020 xG 0.680(Est) GL 4094 Bar.Press. 12 PSIG
Producing Thru: Casing - Tubing X Type Well GG Dual
Date of Completion: 9/25/58 Packer Yes Single-Bradenhead-G. G. or G.O. Dual
Reservoir Temp. -

OBSERVED DATA

Tested Through (~~Prover~~) (Choke) (~~Meters~~) Type Taps -

No.	Flow Data					Tubing Data		Casing Data		Duration of Flow Hr.
	(Prover) (Line) Size	(Choke) (Orifice) Size	Press. psig	Diff. h _w	Temp. °F.	Press. psig	Temp. °F.	Press. psig	Temp. °F.	
1.	2"	0.750"	153	-	66	153	66	6	-	3 Hrs
2.										
3.										
4.										
5.										

FLOW CALCULATIONS

No.	Coefficient (24-Hour)	$\sqrt{h_w P_f}$	Pressure psia	Flow Temp. Factor F _t	Gravity Factor F _g	Compress. Factor F _{pv}	Rate of Flow Q-MCFPD @ 15.025 psia
1.	12.3650	-	165	0.9943	0.9393	1.017	1937
2.							
3.							
4.							
5.							

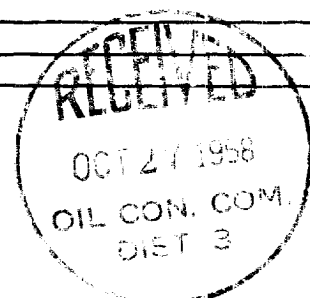
PRESSURE CALCULATIONS

Gas Liquid Hydrocarbon Ratio cf/bbl.
Gravity of Liquid Hydrocarbons deg.
P_c 9.402 (1-e^{-s}) 0.257
Specific Gravity Separator Gas
Specific Gravity Flowing Fluid 0.68
P_c 1088 P_c 1183.7

No.	P _w P _t (psia)	P _t ²	F _c Q	(F _c Q) ²	(F _c Q) ² (1-e ^{-s})	P _w ²	P _c ² -P _w ²	Cal. P _w	P _w P _c
1.	165	27.2	18.2	331.7	85.2	112.4	1071.3	-	-
2.									
3.									
4.									
5.									

Absolute Potential: 2095 MCFPD; n 0.75
COMPANY Magnolia Petroleum Company
ADDRESS P. O. Box 2406 Hobbs, New Mexico
AGENT and TITLE William A. Morgan
WITNESSED
COMPANY

REMARKS



INSTRUCTIONS

This form is to be used for reporting multi-point back pressure tests on gas wells in the State, except those on which special orders are applicable. Three copies of this form and the back pressure curve shall be filed with the Commission at Box 871, Santa Fe.

The log log paper used for plotting the back pressure curve shall be of at least three inch cycles.

NOMENCLATURE

- Q = Actual rate of flow at end of flow period at W. H. working pressure (P_w).
MCF/da. @ 15.025 psia and 60° F.
- P_c = 72 hour wellhead shut-in casing (or tubing) pressure whichever is greater.
psia
- P_w = Static wellhead working pressure as determined at the end of flow period.
(Casing if flowing thru tubing, tubing if flowing thru casing.) psia
- P_t = Flowing wellhead pressure (tubing if flowing through tubing, casing if
flowing through casing.) psia
- P_f = Meter pressure, psia.
- h_w = Differential meter pressure, inches water.
- F_g = Gravity correction factor.
- F_t = Flowing temperature correction factor.
- F_{pv} = Supercompressability factor.
- n = Slope of back pressure curve.

Note: If P_w cannot be taken because of manner of completion or condition of well, then P_w must be calculated by adding the pressure drop due to friction within the flow string to P_t .

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