

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (Oil) - (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 23, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company  
(Company or Operator)

Jicarilla "D"  
(Lease)

, Well No. 8 LT-MV, in. NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

A, Sec. 23, T. 26N, R. 3W, NMPM., Blanco Mesaverde Pool

Rio Arriba

County. Date Spudded 9-1-58

Date Drilling Completed 9-25-58

Please indicate location:

Elevation 7303

Total Depth 6120 PBDT 6058

Top Oil/Gas Pay 5493

Name of Prod. Form. Blanco Mesaverde

PRODUCING INTERVAL -

Perforations 5493-6020

8 Sets

Open Hole 26

Depth Casing Shoe 6094 Depth Tubing 6020

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls.oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1937 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 130,000 gal water & 87,500 # sand 250 gal mud acid

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter Pacific Northwest Pipe Line Corporation

Tubing, Casing and Cementing Record

Size Feet Sax

10 3/4"	319	240
7 5/8"	4130	125
5"	Top 3939	225
5"	Bottom 6094	

Remarks: \_\_\_\_\_

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 29 1958, 19\_\_\_\_

MAGNOLIA PETROLEUM COMPANY  
(Company or Operator)

**OIL CONSERVATION COMMISSION**

**Original Signed Emery C. Arnold**

By: \_\_\_\_\_

**Supervisor Dist. " 3**

Title \_\_\_\_\_

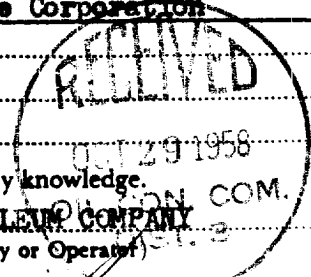
By: Lee E. Robinson  
(Signature)

Title District Gas Superintendent

Send Communications regarding well to:

Name Magnolia Petroleum Company  
Box 2406

Address Hobbs, New Mexico  
Attn: Mr. Lee E. Robinson, Jr.



**OIL CONSERVATION COMMISSION**

**AZTEC DISTRICT OFFICE**

No. Copies Received 4

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