

NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE, NEW MEXICO

7-3-58

APPLICATION FOR DUAL COMPLETION

Field Name Blanco Mesa Verde & Underlying. Pictured Cliffs		County San Arriba		Date 9-12-58
Operator Magnolia Petroleum Company		Lease Alcarilla "D"		Well No. 8
Location of Well A	Unit 23	Section 23	Township 26N	Range 34

1. Has the New Mexico Oil Conservation Commission heretofore authorized the dual completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☐
2. If answer is yes, identify one such instance: Order No. **DC-581**; Operator, Lease, and Well No.:

3. The following facts are submitted:	Upper Zone	Lower Zone
a. Name of reservoir	Pictured Cliffs	Mesa Verde
b. Top and Bottom of Pay Section (Perforations)	3840 - Top 3910 - Bottom	5970 - Top 6125 - Bottom
c. Type of production (Oil or Gas)	Gas	Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing	Flowing

4. The following are attached. (Please mark YES or NO)

- Yes** a. Diagrammatic Sketch of the Dual Completion, showing all casing strings, including size and setting, top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Yes** b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Yes** c. Waivers consenting to such dual completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
- No** d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed, it shall be submitted as provided by Rule 112-A.)

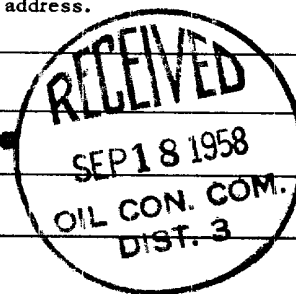
5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Humble Oil Corp., P. O. Box 1391, Midland, Texas

Humble Oil & Refining Co., P. O. Box 1600, Midland, Texas

Northwest Production Company, Sioux Building, Albuquerque, New Mexico

ILLEGIBLE



6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ . If answer is yes, give date of such notification **9-12-58**

CERTIFICATE: I, the undersigned, state that I am the **Authorized Agent** of the **Magnolia Petroleum Company** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

[Signature]
Signature

- * Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.
- NOTE: If the proposed dual completion will result in an unorthodox well location and/or a non-standard proration unit in either or both of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

Jicarilla "D" #8
Sec. 23, T-26N, R-3W
Rio Arriba County, New Mexico
Elevation - 7303

Note: Depths are approximate and are based on previously completed wells in the area. **Exact** setting depths will be determined from formation tops encountered while drilling the well.

300' 10 3/4 inch surface casing, cement circulated
1000' to 2000' 4 Merla WF-3 gas lift valves mounted on
on Garrett D2F-1 mandrels

3200' Top of cement behind production casing
3700' to 3800' Pictured Cliffs perforated interval
3800' Bottom of 2 inch EUE tubing

3900' Top of 5" liner

4100' 7 5/8 inch production casing

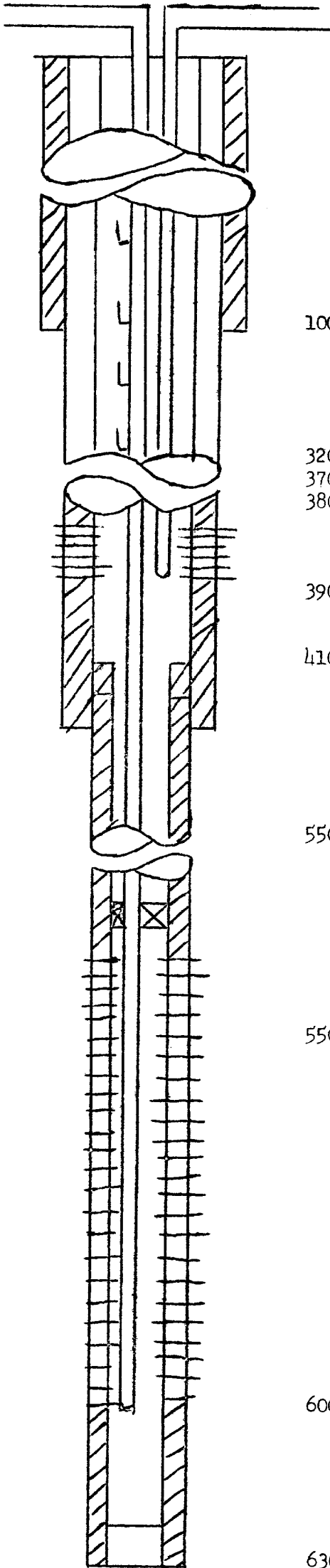
5500' Production packer

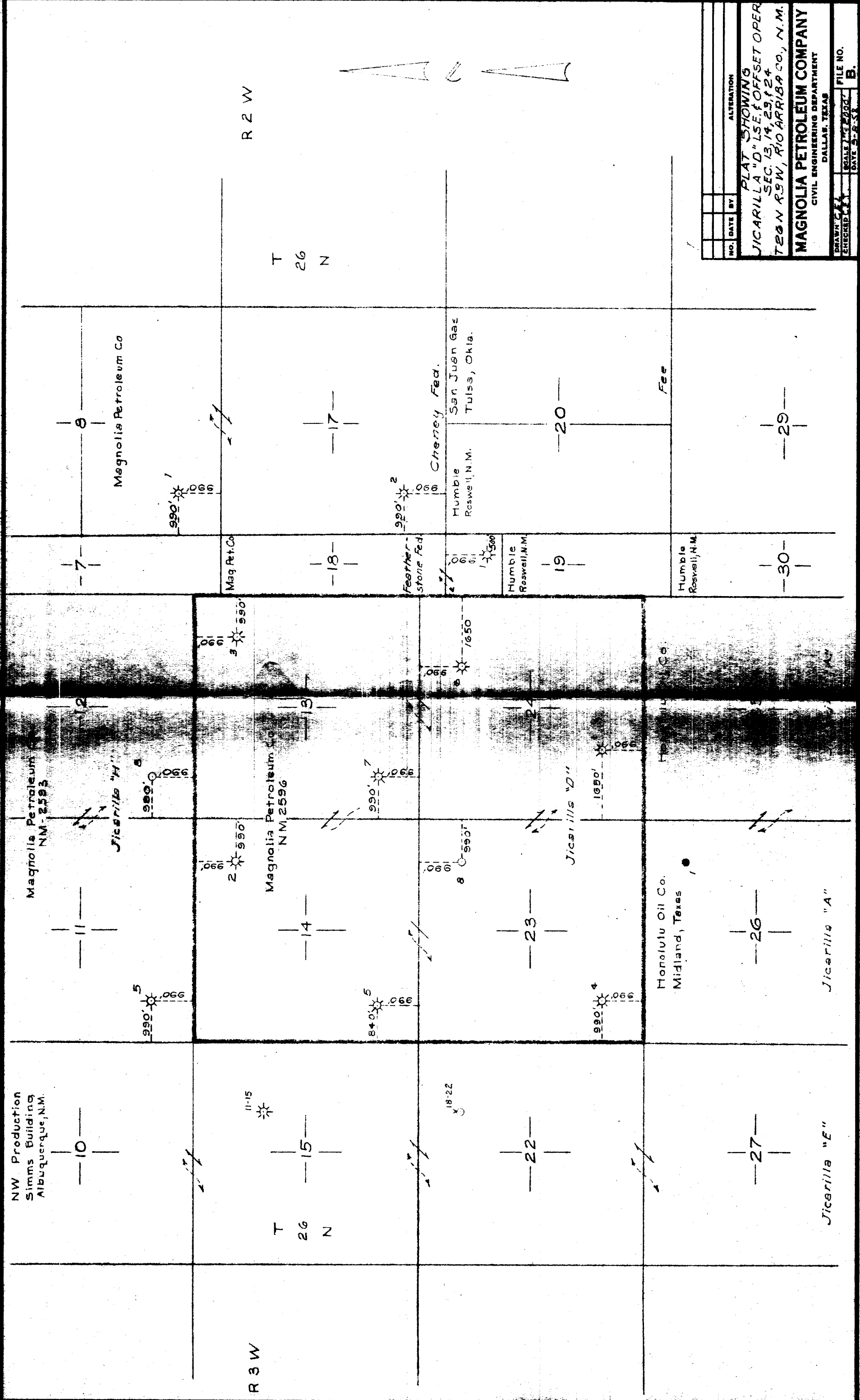


5500' to 6000' Mesaverde perforated interval

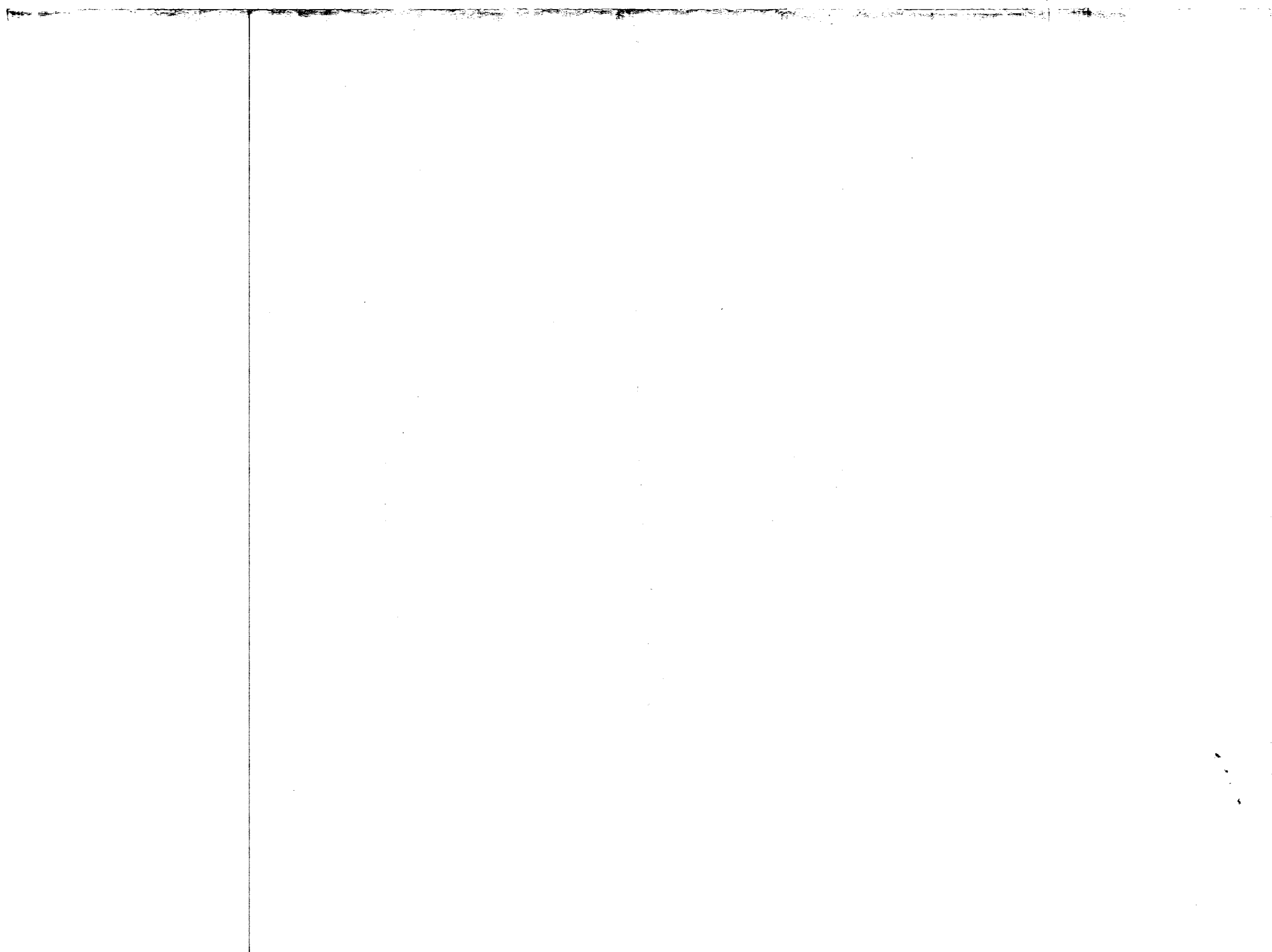
6000' Bottom of 2 inch EUE and hydril tubing

6300' Total depth, Bottom of 5 inch liner, cement
circulated





NO.	DATE	BY	ALTERATION
PLAT SHOWING			
JICARILLA "D" LSE. OFFSET OPER			
SEC. 13, 14, 23, 24			
T26N R3W, RIO ARRIBA CO., N.M.			
MAGNOLIA PETROLEUM COMPANY			
CIVIL ENGINEERING DEPARTMENT			
DALLAS, TEXAS			
DRAWN BY	CHECKED BY	SCALE	FILE NO.
		1"=400'	B.



NW Production
Simms Building
Albuquerque, N.M.

10

11-15

15

18-22

22

27

Jicarilla "E"

Magnolia Petroleum Co.
NM-2593

11

Jicarilla "H"

5

2

Magnolia Petroleum Co.
NM-2596

14

13

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7

8

23

24

Jicarilla "D"

4

1

Honolulu Oil Co.
Midland, Texas

Honolulu Oil Co.

26

25

Jicarilla "A"

Jicarilla "A"

7

Magnolia Petroleum Co

1

Mag Pet Co

18

17

Featherstone Fed.

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Humble
Roswell, N.M.

Humble
Roswell, N.M.

San Juan Gas
Tulsa, Okla.

Cheney Fed.

Humble
Roswell, N.M.

19

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Fee

Humble
Roswell, N.M.

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R 2 W

T 26 N

R 3 W



NO.	DATE	BY	ALTERATION
PLAT SHOWING			
JICARILLA "D" LSE. OFFSET OPER.			
SEC. 13, 14, 23, 24			
T26N R3W, RIO ARRIBA CO., N.M.			
MAGNOLIA PETROLEUM COMPANY			
CIVIL ENGINEERING DEPARTMENT			
DALLAS, TEXAS			
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NW Production
Simms Building
Albuquerque, N.M.

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Magnolia Petroleum Co.
NM-2593

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Jicarilla "H"

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