<del></del>	;	: 4	- 1	
NO. OF COPIES RECEIVED			9	
DISTRIBUTION				
SANTA FE		1		
FILE		7	س	
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL	1		
	GAS	1		
OPERATOR		1		
PROBATION OFFICE		<u> </u>		
Operator				

	NO. OF COPIES RECEIVED  DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  IRANSPORTER  OIL  GAS  OPERATOR	REQUEST FO	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65	
i.	PRODUCTION OFFICE Operator					
-	Mobil Oil Corporation					
	P. O. Box 633, Midland, Reason(s) for filing (Check proper box)  New Well  Recompletion  Change in Ownership  f change of ownership give name	Change in Transporter of: Oil Dry Gas Casinghead Gas Condense	Other (Please of	explain)		
	and address of previous owner					
II. ]	DESCRIPTION OF WELL AND! Lease Name Jicarilla D	EASE   Well No.   Pool Name, Including For   8   Blanco Mesa Ver		Kind of Lease State, Federal or F	Federal Lease No.	
	Unit Letter / A ; 990	Feet From The North Line	and 990	_ Feet From The _	East	
	Line of Section 23 Tow	nship 26-4 Range	3-W , NMPM,	Rio Arriba	County	
II.	Name of Authorized Transporter of Oil Plateau Inc.		Address (Give address to		opy of this form is to be sent)  Mexico opy of this form is to be sent)	
ł	Name of Authorized Transporter of Cas El Paso Natural Gas Co	ime of Author-Zed Transporter of Caranta Marie Caranta Mar				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. A Pige. Is gas actually connected? When A 23 26-N 3-W Yes				
If this production is commingled with that from any other lease or pool, give commingling order number:    V. COMPLETION DATA						
	Designate Type of Completion	Date Compl. Ready to Prod.	Total Depth	P.	B.T.D.	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tu	bing Depth	
	Perforations				Depth Casing Shoe	
	Periodikan		CEUENSING DECOR	·D		
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SI		SACKS CEMENT	
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be af able for this de	pth or be for full 24 hours	s <i>)</i>	must be equal to or exceed top allow-	
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flot	v, pump, gas lift, e	tc.)	
	Length of Test	Tubing Pressure	Casing Pressure	C	hold	
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	/G	as Mer	
			<u> </u>		MAR 28 1976	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	OIL CON CONTROL OF THE PROPERTY OF CONTROL O	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	:-in) C	Choke Size	
VI	. CERTIFICATE OF COMPLIAN	ICE	OIL	CONSERVATI	ON COMMISSION 2 3 1970	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with end that the information given above is true and complete to the best of my knowledge and belief.						
	above is true and complete to the	bove is true and complete to the best of my knowledge and TITLE				
Man and			This form is to be filed in compliance with RULE 1104.			
			If this is a request for allowable for a newly drilled or deepened			
	Authorized Agent	suctor C /	- II tests taken on ing	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allowed the filled out completely filled out completely for allowed the filled out completely filled out completely for allowed the filled out completely filled o		

(Title) March 19, 1970

(Date)

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.