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DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.		i		
LAND OFFICE				
TRANSPORTER	OIL			
	GAS			
OPERATOR			Г	

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OF AND MATHRAL

Form C-104
Supersedes Old C-106 and C-116
Effective 1-1-65

	LAND OFFICE	GAS				
	TRANSPORTER OIL		ů.			
	GAS OPERATOR					
1.	PRORATION OFFICE			•		
;	Mobil Producing TX. & N.M. Inc.					
Address Nine Greenway Plaza, Suite 2700, Houston, Texas 77046						
	Reason(s) for filing (Check proper bax)		Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	The Permian Corp	ndensate gatherer to ., effective November 1,		
	Change in Ownership	Casinghead Gas Conder				
	If change of ownership give name and address of previous owner					
n.	DESCRIPTION OF WELL AND					
	Jicarilla D	Well No. Pool Name, Including F 8 Blanco Mesa	ŧ .	4/1048119119112000000000000000000000000000000		
•	Unit Letter A ; 99	O Feet From The North Lin	ne and 990 Feet From	rhe East		
	Line of Section 23 Tow	waship 26-N Range	3-W , NMPM, Rio	Arriba County		
m.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	\S			
	Name of Authorized Transporter of Oil The Permian Corporation	Permian (18.9/1/27)	P. O. Box 1183, Housto	•		
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 💢	Address (Give address to which appro-	ved copy of this form is to be sent)		
	Northwest Pipeline Cor	D. Unit Sec. Twp. Rge.	3539 E. 30th St., Farr			
	If well produces oil or liquids, give location of tanks.			,		
	If this production is commingled with that from any other lease or pool, give comminging order number: COMPLETION DATA					
	Designate Type of Completio	on - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations		<u> </u>	Depth Casing Shoe		
			CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load all and must be equal to or exceed top allowable for this depth or he for full 24 hours.)					
	I. WELL able for this depth or be for full 24 hours) The First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)					
	Length of Test	Tubing Pressure	Cdaing Pressure	Choke Size		
	Feudiu or 1494		مُعْدُ لَحَدُ اللَّهِ			
	Actual Prod. During Test	Oil-Bbls.	Water-Ballet 7 00 1004	Gas-MCF		
	CESON. DIV					
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bble. Condene ate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-ia)	Choke Size		
V1.	CERTIFICATE OF COMPLIANCE	LCE	OIL CONSERVA	TION COMMISSION		
			APPROVED - NOV 00 1984 19			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		By Srank J. Jany				
		TITLE SUPERVISOR DISTRICT # 3				
	,,, a .,/		This form is to be filed in compliance with RULE 1194.			
W.B. Wiscomer (Signature) Authorized Agent			If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					

Separate Forms C-104 must be filed for each pool in multiply

(Date)