

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address and Telephone No.

2198 Bloomfield Highway, Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990 FNL, 990 FEL, Sec. 23, T26N, R3W, N.M.P.M.

5. Lease Designation and Serial No.

Jicarilla 99

6. If Indian, Allottee or Tribe Name

Jicarilla Apache

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Jicarilla 99 8

9. API Well No.

30-039-06395

10. Field and Pool, or exploratory Area

Gavilan PC/Blanco MV

11. County or Parish, State

Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In accordance to NMOCD DHC-2078, this well was downhole commingled as follows:
1/28/99 MIRU. TOH and laydown PC tubing string. Release seal assembly and TOH.
1/29/99 TIH with packer milling assembly. Mill out Baker Model "D" at 5460'. TOH.
2/1/99 TIH with casing scraper. Tag at 5505'. TOH. TIH with packer and RBP. Test liner hanger to 1000 psi-ok. Pull up hole. Set packer at 3747'. Test casing to 1000 psi-ok. TOH.
2/2/99 TIH with bit. Tag at 5505'. Break circ. with air mist. Hard drilling. TOH. Left cone of bit in hole.
2/3/99 TIH with packer to 5294'. Acidize with 1000 gals 15% HCL to clean up scale. TOH. TIH with magnet. Tag at 5955'. TOH. No recovery.
2/4/99 TIH with overshot. Attempt to fish joint of tubing left in hole. Could not catch fish. TOH.
2/5/99 TIH with packer set at 5294'. Acidize perfs with 750 gals 15% HCL. TOH. TIH with RBP and packer. Acidize PC perfs with 750 gals 15% HCL. TOH.
2/6/99 Ran 190 jts 2 3/8" 4.7# J-55 tubing set at 5916'. S. N. @ 5884'. Install single wellhead.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Superintendent Date 2/16/99

(This space for Federal or State office use)

Approved by [Signature] Title Lands and Mineral Resources Date 2/15/99

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

DHC-2078

TAURUS

EXPLORATION, INC.

AN ENERGEN COMPANY

Engineering Chart

Sheet No.

Of

File

Appn.

Date

By

Subject

JICARILLA 99 #8

NE/4 SEC 23, T26N, R3W

