

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~ADDITION~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico December 16, 1957
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Magnolia Petroleum Company Jicarilla "D", Well No. 6 LT-MW, in NW $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

B, Sec. 24, T. 26N, R. 3W, NMPM., Hlanco Mesaverde Pool
Unit Letter

Rio Arriba

County. Date Spudded 10-27-57 Date Drilling Completed 11-19-57
Elevation 7567 Total Depth 6380 PBD 6341

Please indicate location:

D	C	B	A
	990'		
E	F	G	H
		1550'	
L	K	J	I
M	N	O	P

Top ~~Oil~~/Gas Pay 5724 Name of Prod. Form. Hlanco Mesaverde

PRODUCING INTERVAL -

Perforations 5724-6229
Open Hole ----- Depth ----- Casing Shoe 6380 Depth -----
Tubing 5698

OIL WELL TEST -

Natural Prod. Test: ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size ----- Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): ----- bbls. oil, ----- bbls water in ----- hrs, ----- min. Size -----

GAS WELL TEST -

Natural Prod. Test: ----- MCF/Day; Hours flowed ----- Choke Size -----

Method of Testing (pitot, back pressure, etc.): -----

Test After Acid or Fracture Treatment: 886 MCF/Day; Hours flowed 2 hrs.

Choke Size 3/4" Method of Testing: Back Pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 gal water & 100,000 # sand

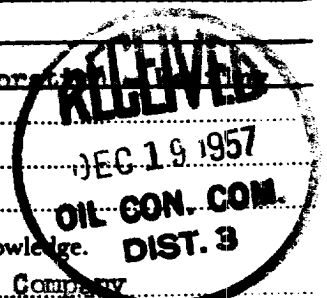
Casing ----- Tubing 3100 Date first new Press. ----- Press. 3100 oil run to tanks -----

Oil Transporter -----

Gas Transporter Pacific Northwest Pipe Line Corporation

Connection -----

Remarks: -----



I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 19 1957, 19 -----

Magnolia Petroleum Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: [Signature]
(Signature)

Title District Gas Engineer

Send Communications regarding well to:

Name Magnolia Petroleum Company
Box 2406

Address Hobbs, New Mexico

Attn: Mr. J. E. Robinson

AZTEC DISTRICT

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1. THE UNITED STATES OF AMERICA

1. Personnel

[illegible]