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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Indian Agency	icarilla Triba
Contract /	. 22
Allottee Tract	190
Lease No. Monr	illa "D"

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NOTICE OF INTENTION TO DRILL	1 1	REPORT OF WATER SHUT-OFF	X
NOTICE OF INTENTION TO CHANGE PLANS	1 1	REPORT OF SHOOTING OR ACIDIZING	Sarata A. A. Sarata A.
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		REPORT OF ALTERING CASE	EIVEL
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		REPORT OF REDRILLING OR REPAIR	1957
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NOTICE OF INTENTION TO ABANDON WELL		U. S. GEOLO	
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(Field)	(County or Subdivision)	(State or Territory)	
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ing pol	nds; show sizes, weights, and leng nts, and all other important pro	rths of proposed casings; indicate mudd posed work)	ing jobs, cemen
After setting 4220' of 7-5/8	" Intermediate Cas " Intermediate Cas	ing on bottom at 4220'	with minutes
Ifter setting 4220' of 7-5/8 100 ox coment. Tested 7-5/8 perore and after drilling Fl	Intermediate Gas Intermediate Gas Intermediate Gas Intermediate Gas Intermediate Gas Intermediate Gas	ing on bottom at 4220° ing with 1000 FILLVE NOV 13 195 OIL CON. CO DIST. 3	with minutes 7
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Ther setting 4220' of 7-5/8 100 ex eccent. Tented 7-5/8 1 cefere and after drilling Fl 1 understand that this plan of work must receive 2 mpany MAGNOLIA PETHOLEUM 1 ddress P.O. BOX 633	Intermediate Gas Intermediate Gas Intermediate Gas Intermediate Gas Intermediate Gas Intermediate Gas	ing on bottom at 4220° ing with 1000 FILLVE NOV 13 195 OIL CON. CO DIST. 3	with minutes 7

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