NO. OF COPIES RECEIVED		1 <	<	
DISTRIBUTION				
SANTA FE				
FILE		7	1	
U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL			
	GAS	/		
OPERATOR		2		
BRODATION OFFICE				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE I RANSPORTER OPERATOR ODERATOR	REQUEST	ONSERVATION COMMISSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL O	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
I.	PRORATION OFFICE					
Operator Mobil Producing Texas & New Mexico Inc.						
	Address 9 Greenway Plaza, Sui	7046				
	Reason(s) for filing (Check proper box)		Other (Please explain)			
	New Well Recompletion	Change in Transporter of: Oil Dry Ga	• • • •	tor name from Mobil Oil		
Change in Ownership Casinghead Gas Condensate (Effective Date: 1-1-1980)						
	If change of ownership give name					
u.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease					
	Jicarilla D 6 Gavilan Pictured Cliffs State, Federal or Fee Federal Location					
	B 1650 Feet From The East Line and 990 Feet From The North					
	Line of Section 24 Tow	nship 26-N _{Range}	3-W, _{NMPM} ,	Rio Arriba County		
	Line of Section 100			Codiny		
m.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil NON	or Condensate	Address (Give address to which approx	ved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas Northwest Pipeline Corp		<u> </u>	Farmington, NM 87401		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected? Who	en		
IV.	If this production is commingled wit COMPLETION DATA		give commingling order number: New Well Workover Deepen	2200 Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completio	n – (X)	Notice with the second	Januaries (, Dill, 1105 ()		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING		CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
			<u> </u>			
V.	TEST DATA AND REQUEST FO		fter recovery of total volume of load oil pth or be for full 24 hours)	and must be equal to or exceed top allow-		
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	fi, eic.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	Gas MC		
				001291979		
	GAS WELL			Granky of Condensate		
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Cravey of Consensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED 001 29 1975			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Original Signed by A. R. Kondrick SUPERVISOR DISTRICT # 3				
Brooke, Marinhas		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
Decky Desijahr						
	Authorized	Agent	All sections of this form my	All sections of this form must be filled out completely for silowable on new and recompleted wells.		
	October 31	•	Fill out only Sections ! II III, and VI for changes of owner,			
(Date)			well name or number, or transporter, or other such change of condition.			

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply