District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

Santa Fe. NM 87504-2088

I.	Fe, NM 87504-1 RE		FOR AL	LOWAB	RIF AND A	LITHORIZA	ATION	ro tra	NSPO	RT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION Operator Name and Address										GRID Number		
Burlington Resources Oil & Gas								14538				
PO Box 4289 Farmington, NM 87499								³ Reason for Filing Code				
										- 7/11/9	6	
4 API Number 30-039-6398 Blanco MESAN						Name VERDE				^ Pool Code -78		
									72319			
⁷ Property Code 007168					[®] Property Name JICARILLA 99			° Well Number #6				
10.7												
II. 10 Surfa	ce Locat	tion Townsh	1.: p		Lot,Idn	Feet from the	North/South L	ina East fr	rom the	East/West Line	County	
UI or lot no. B	Section 24	1 ownst		lange 003W	Lot.tan	990	North Soldin L	1 440 11	550	East/West Line E	County RIO	
11 Dottom	II ala I a	-stion			<u>L</u>			l			ARRIBA	
UI or lot no.	Hole Lo	Townsl	hip R	lange	Lot.Idn	Feet from the	North/South L	ine Feet fr	om the	East/West Line	County	
12 Lse Code		13 Producing M	lethod Code	¹⁴ Gas Co	onnection Date	" C-129 Permit	Number	¹⁶ C-129 Eff	ective Dat	te 17 C-129	Expiration Date	
III. Oil an												
	nsporter RID	19	Transporter and Addr		ame 2º POD			²¹ O/G			STR Location Description	
			and Address							and Sescription		
											, .	
IV. Produ	ced Wat	ar										
17.11044	.CCu vvai		24 POD ULSTR Location and Description									
V Wall C	\lotic					<u> </u>						
V. Well Completion Data 25 Spud Date 26 Ready Date 26 Ready Date												
25 Spu		on Data	²⁶ Ready D	Date	27 7	TD	Γ	²⁸ PBTD		²⁹ Per	rforations	
²⁵ Spu		on Data	26 Ready I	Date	27 7	ΓD		²⁸ PBTD		²⁹ Per	rforations	
		on Data		Date Casing & Tub			Depth Set	²⁸ PBTD		25 Per 33 Sacks C		
	ıd Date	on Data					Depth Set	²⁸ PBTD				
	ıd Date	on Data					Depth Set	²⁸ PBTD				
	ıd Date	on Data					Depth Set	²⁸ PBTD				
	ıd Date	on Data					Depth Set	28 PBTD				
	ıd Date	on Data					Depth Set	28 PBTD				
	ıd Date	on Data					Depth Set	²⁸ PBTD				
	nd Date The Hole Size						Depth Set	28 PBTD				
3	nd Date Test Data		31		bing Size		Depth Set	28 PBTD 18 Tbg. Press	sure	33 Sacks C		
VI. Well	nd Date Test Data	a 33 Gas Delive	31	Casing & Tub	bing Size	35 Test Length	Depth Set	¹⁸ Tbg. Press	sure	33 Sacks C	ement	
VI. Well	nd Date Test Data	a	31	Casing & Tub	bing Size	32	Depth Set		sure	33 Sacks C	ement Pressure	
VI. Well 7 34 Date New Oi 40 Choke Size	id Date γ Hole Size Γest Data	a 39 Gas Delive	ery Date	Casing & Tub	bing Size	35 Test Length 43 Gas		¹⁸ Tbg. Press		33 Sacks C	ement Pressure Method	
VI. Well 7 34 Date New Oi 40 Choke Size	Test Data	a 35 Gas Delive 41 Oil	ery Date	Casing & Tub	bing Size rate ve been complied	35 Test Length 43 Gas		¹⁸ Tbg. Press		33 Sacks C	ement Pressure Method	
VI. Well 7 34 Date New Oi 40 Choke Size 40 I hereby certi with and that the knowledge and	Test Data if that the rune information is belief.	a 33 Gas Delive 44 Oil 45 Oil 46 Oil Con given above	ery Date	Casing & Tub	bing Size rate ve been complied	35 Test Length 43 Gas		¹⁸ Tbg. Press		33 Sacks C	ement Pressure Method	
VI. Well 7 34 Date New Oi 40 Choke Size 40 I hereby certi with and that the	Test Data if that the rune information is belief.	a 33 Gas Delive 44 Oil 45 Oil 46 Oil Con given above	ery Date	Casing & Tub	bing Size rate ve been complied	35 Test Length 43 Gas	OIL CON	¹⁸ Tbg. Press	ATION	33 Sacks C	ement Pressure Method	
VI. Well 7 34 Date New Oi 40 Choke Size 40 I hereby certi with and that the knowledge and	Test Data if that the rune information is belief.	a 33 Gas Delive 44 Oil 45 Oil 46 Oil Con given above	ery Date	Casing & Tub	bing Size rate ve been complied	37 Test Length 43 Gas	OIL CO!	³*Tbg. Press "AOF NSERVA	ATION	33 Sacks C	ement Pressure Method	
VI. Well 34 Date New Oi 40 Choke Size 40 I hereby certi with and that th knowledge and Signature: Printed Name: Dolores Di	Test Data ify that the rune information belief.	a 33 Gas Delive 44 Oil 45 Oil 46 Oil Con given above	ery Date	Casing & Tub	bing Size rate ve been complied	35 Test Length 43 Gas Approved by: Title:	OIL CON Frank	³°Tbg. Press 4° AOF NSERVA Γ. Chave tt Superv	ATION	33 Sacks C	ement Pressure Method	
VI. Well 7 34 Date New Oi 40 Choke Size 40 I hereby certi with and that th knowledge and Signature: Printed Name: Dolores Di Title: Production	Test Data if that the rune information in belief.	a 39 Gas Delive 41 Oil ales of the Oil Congiven above	ery Date	2° Test Da 42 Water a Division haveomplete to the	bing Size rate ve been complied	37 Test Length 43 Gas	OIL CON Frank	³*Tbg. Press "AOF NSERVA	ATION	33 Sacks C	ement Pressure Method	
VI. Well 7 ** Date New Oi ** Choke Size ** I hereby certi with and that the knowledge and Signature: Printed Name: Dolores Di Title:	Test Data if that the rune information in belief.	a 39 Gas Delive 41 Oil ales of the Oil Congiven above	ery Date	Casing & Tub	bing Size rate ve been complied	35 Test Length 43 Gas Approved by: Title:	OIL CON Frank	³°Tbg. Press 4° AOF NSERVA Γ. Chave tt Superv	ATION	33 Sacks C	ement Pressure Method	
VI. Well 7 34 Date New Oi 40 Choke Size 40 I hereby certiwith and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date: 7/11/96 47 If this is a cha	Test Data iffy that the rune information belief.	a 33 Gas Delive 44 Oil 45 Oil 46 Oil 47 Oil 48 Ator fill in the Oil 48 Ator fill in the Oil 49 Ator fill in the Oil 40 Ator fill in the Oil 40 Ator fill in the Oil 40 Ator fill in the Oil 41 Oil	ery Date Conservation is true and co	2 Water Division have complete to the (505)	rate ve been complied e best of my	37 Test Length 43 Gas Approved by: Title: Approved Date:	OIL CON Frank	³°Tbg. Press 4° AOF NSERVA Γ. Chave tt Superv	ATION	33 Sacks C	ement Pressure Method	
VI. Well 7 34 Date New Oi 40 Choke Size 40 I hereby certive with and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date: 7/11/96 47 If this is a chall4538 Meridian Pro	Test Data If that the rune information belief. Associa ange of opera Oil Production evious Opera	a 33 Gas Delive 41 Oil 41 Oil te te te tor Signature	ery Date Conservation is true and co	2 Water Division have complete to the (505)	rate ve been complied e best of my	37 Test Length 43 Gas Approved by: Title: Approved Date:	OIL CON Frank	³°Tbg. Press 4° AOF NSERVA Γ. Chave tt Superv	ATION	33 Sacks C	Pressure Method	
VI. Well 7 ** Date New Oi ** Choke Size ** I hereby certivith and that the knowledge and Signature: Printed Name: Dolores Di Title: Production Date: 7/11/96 ** If this is a chal4538 Meridian	Test Data If that the rune information belief. Associa ange of opera Oil Production evious Opera	a 33 Gas Delive 41 Oil 41 Oil te te te tor Signature	ery Date Conservation is true and co	2 Water Division have complete to the (505)	rate ve been complied e best of my	35 Test Length 43 Gas Approved by: Title: Approved Date:	OIL CON Frank	**Tbg. Press **AOF NSERVA Γ. Chave t Superv 1, 1996	ATION ez visor	39 Csg. I 45 Test M	Pressure Method DN	