

Operator		Pool		County																					
MOBIL OIL CORP.		GAULAN PICTURED CLIFFS		RIO ARriba																					
Address		Type of Test		Completion																					
BOX 778, FARMINGTON, N.MEX.		TYPE - (X)		Completion <input type="checkbox"/> Special <input type="checkbox"/>																					
LEASE NAME		WELL NO.		LOCATION		DATE OF TEST		CHOKE SIZE		TBG. PRESS.		DAILY ALLOWABLE		LENGTH OF TEST HOURS		PROD. DURING TEST		GAS - OIL RATIO							
				U S T R												WATER BBL.S.		GRAV. OIL BBL.S.		GAS M.C.F.		CU.FT./BEI			
FEATHER STONE FED.		1		A		19		26N		3W		6-4-74		F		ADD.		24		479		23		27,054	
TICARILLA		2		A		14		26N		3W		6-4-74		F		"		496		150		130		86,661	
"		7		M		13		26N		3W		6-4-74		F		"		-		TSTM.		182		TSTM.	
"		8		A		23		26N		3W		6-4-74		F		"		500		140		21		15,000	
TICARILLA		1		B		22		27N		3W		6-4-74		F		"		495		110		30		27,273	
"		5		M		23		27N		3W		6-4-74		F		"		567		040		120		300,000	
"		6		A		27		27N		3W		6-4-74		F		"		-		TSTM.		104		TSTM.	
TICARILLA		1		A		35		27N		3W		6-4-74		F		"		-		TSTM.		113		TSTM.	
"		4		M		26		27N		3W		6-4-74		F		"		640		025		149		596,000	
"		5		H		25		27N		3W		6-4-74		F		"		-		TSTM.		9		TSTM.	
"		6		M		36		27N		3W		6-4-74		F		"		-		TSTM.		103		TSTM.	
TICARILLA		1		H		11		26N		3W		6-4-74		F		"		658		070		102		145,714	
"		2		A		2		26N		3W		6-4-74		F		"		633		025		80		320,000	
"		5		M		11		26N		3W		6-4-74		F		"		510		070		137		195,714	
"		6		N		2		26N		3W		6-4-74		F		"		642		065		136		209,230	
"		7		M		1		26N		3W		6-4-74		F		"		-		TSTM.		57		TSTM.	
"		8		M		12		26N		3W		6-4-74		F		"		552		050		66		132,000	

No well will be assigned an allowable greater than the amount of oil produced on the official test.
During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Commission.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.
Mail original and one copy of this report to the district office of the New Mexico Oil Conservation Commission in accordance with Rule 301 and appropriate pool rules.

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)

[Signature]
(Title)

6-7-74
(Date)

2-N.A.O.C.-AZTEC, N.M.
1-PROD ACCTG. SUPERVISOR-MIDLAND
1-MOBIL-HOBBS
1-FILE-FARMINGTON