Submit 5 Copies
Appropriate District Office
DISTRICTT
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRUCT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410				7.51011		
I.			BLE AND AUTHORIZ , AND NATURAL GA			
· · · · · · · · · · · · · · · · · · ·					cii API No.	
MERRION OIL & GAS COR	PORATION				· · · · · · · · · · · · · · · · · · ·	
P. O. BOX 840, FARMIN Reason(s) for Filing (Check proper box)	GTON, NEW ME	XICO 87499	Other (Please expla	in)	Company of Company of the Company of	
New Well	Change i	n Transporter of:				
Recompletion Oil X Dry Gas Effective August 1, 1992.						
Change in Operator X	Casinghead Gas		Old Oil Tran	sporator: Gary	Williams	
			Box 633, Midland	, Texas 79702		
H. DESCRIPTION OF WELL		- 1 			The state of the s	
Lease Name	Well No	· ·	=	Kind of Lease	Lease No. SF-079995-A	
Featherstone Federal			lesaverde			
Unit LetterA	· 990	_ Feet From The	North Line and 500		East Line	
Section 19 Township	26N	Range 2W	NMPM, Ri	o Arriba	County	
HI. DESIGNATION OF TRAN			RAL GAS	The Table 1 and 1 day 6	en is to be sent	
Name of Authorized Transporter of Oil X or Condensate			Addicss (Give address to which approved copy of this form is to be sent)			
Meridian Oil Company			P. O. Box 4289, Farmington, NM 87499 Address (Give address to which approved copy of this form is to be sent)			
Name of Authorized Transporter of Casing	ghead Gas X	or Dry Gas	P.O. Box 58900, Salt Lake City, UT 84158-090			
Northwest Pipeline	111=10	Twp. Rgc.	· · · · · · · · · · ·-	When ?	, 01 04150 070	
If well produces oil or liquids, give location of tanks.	Unit S∞. A 19	Twp. Rgc. 26N 2W	Yes	1979		
If this production is commingled with that						
IV. COMPLETION DATA					ammam. L and	
Designate Type of Completion	- (Y)	ell Gas Well	New Well Workover	Deepen Plug Back	Same Res'v Diff Res'v	
			Total Depth	1		
Date Spaidded	Date Compl. Ready to Prod.		Total Depth	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	(DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Cas Pay	Tubing Depth	h	
Perforations .				Depth Casing	ξ Shoe	
		-				
	TUBING	G, CASING AND	CEMENTING RECOR	<u>D</u>		
HOLE SIZE	CASING &	TUBING SIZE	DEPTH SET	S	ACKS CEMENT	
	-					
V. TEST DATA AND REQUES			e ha a amat a constitue of the constitue	annalda e al Colonia de Colonia	S-6.11.24.1 3	
OIL WELL (Test must be after r Date First New Oil Run To Tank	· • · · · · · · · · · · · · · · · · · ·	ne of load oil and mus	be equal to or exceed top alle		or full 24 hours)	
Date First New Oil Run to lank	Date of Test		Producing Method (Flow, p.	wrp, gas iyi, eic.)		
Length of Test	Tubing Pressure		Casing Pressure	Choke Size		
Actual Prod. During Test	Oil - Bbls.		Water - Ibbls.	Gas MCF		
				DECE	F Series	
GAS WELL					* * 11fi	
Actual Prod. Test - MCI/D	Length of Test		Bbls. Condensate/MMCF	AUG1 919	ensate	
lesting Method (pilot, back pr.)	Tubing Pressure (Si	ud-m)	Casing Pressure (Shut-in)	***************************************	*	
			Carrier (max iii)	OIL CON?	911 <i>K</i>	
VI. OPERATOR CERTIFIC	CATE OF COM	IPLIANCE		•		
I hereby certify that the rules and regul	I hereby certify that the rules and regulations of the Oil Conservation			ISERVATION (DIVISION	
Division have been complied with and that the information given above						
is true and complete to the best of my knowledge and belief.			Date Approve	d AUG 19	1992	
CU. Ha () III			-2.0.45	· • · · · · · · · · · · · · · · · · · ·		
They they			ll Rv	7 1	1	
Signature Esther J. Greyeyes Operations Tech			By But Share			
Printed Name		Title	Title	SUPERVISOR DI	STRICT 44	
8/18/92		327-9801	III.			
Date	7	clephone No.				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.