

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
SF-079995-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
14-08-001-4645

8. Well Name and No.
Featherstone Federal 1

9. API Well No.
30-039-06400

10. Field and Pool, or Exploratory Area
Blanco MV/ Gavilan PC

11. County or Parish, State
Rio Arriba, New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

610 Reilly Avenue Farmington NM 87401
ph: (505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990'fml & 500'fel (ne ne)
Section 19, T26N, R2W, NMPM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production Notice

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas resumed production and gas sales on the Featherstone Federal #1 well on May 2, 1996. Shut-in tubing pressure prior to commencing production was 700 psig. Current gas rate is 120 mcf gas per day into the sales line.

Angie Medina-Jones was contacted prior to returning the well to production as per your instructions.

From the initial results, our conclusion is that the well is capable of producing hydrocarbons in paying quantities. Our long term plan for the well is to disconnect from the Williams Field Service system where they charge onerous gathering rates and to reconnect to El Paso Field Services system nearby. We then plan to put this well along with two other wells we operate on compression.

If further is required, please advise.

COPIES: BLM+4, LAND+1, WELL FILE+1

14. I hereby certify that the foregoing is true and correct

Signed

Steven S. Dunn

Title Operations Manager

Date May 7, 1996

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Chief, Lands and Mineral Resources

Title

Date

MAY 14 1996