

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well Oil Gas <input checked="" type="checkbox"/> Well <input type="checkbox"/> Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-079995-A
2. Name of Operator Merrion Oil & Gas Corporation	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 610 Reilly Avenue, Farmington, NM 87401-2634 (505) 327-9801	7. If Unit or CA, Agreement Designation 14-08-001-4645
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 990' fsl & 500' fel A Section 19, T26N, R2W	8. Well Name and No. Featherstone Fed #1
	9. API Well No. 30-039-06400
	10. Field and Pool, or Exploratory Area Blance MV/Gavilan PC
	11. County or Parish, State Rio Arriba County, New Mexico

12. CHECK APPROPRIATE BOX (s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Change Pipeline Tie in</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Completion or Recompletion Report and Log form.)

13. Describe Proposed or completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Merrion Oil & Gas proposes to disconnect the subject well from the Williams Field Services gas sales line and tie in to the low pressure line near the location. The line will be field routed. The overall line length from metering point to pipeline tap will be on the well pad or within the existing EPFS pipeline ROW, however, about 40' of the line along a previously disturbed dirt road will cross BLM surface.

The EPFS line operates at about 125 psi. The flowline will be constructed of welded schedule 40 steel pipe, 0.145" wall thickness, rated at 3000 psi, coated, wrapped and buried. The flowline will be tested with natural gas at operating conditions. A topo map of the general location and the EPFS line map are attached.

RECEIVED
OCT 27 1997OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed Connie S. DinningTitle Contract EngineerDate 9/19/97

(This space for Federal or State office use)

Approved By Patricia M. NashTitle Chief, Lands and Mineral ResourcesDate 10/22/97

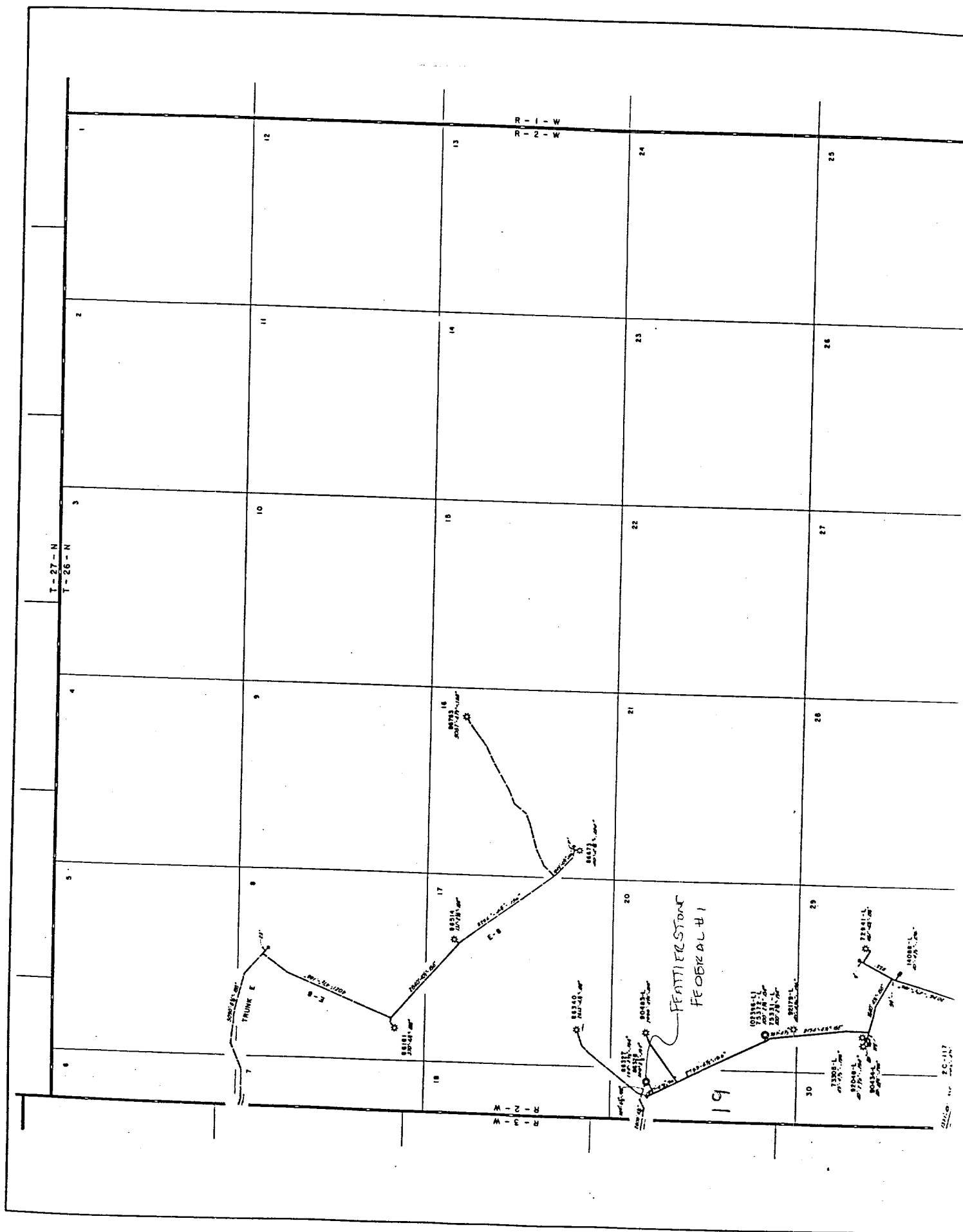
Conditions of approval, if any:

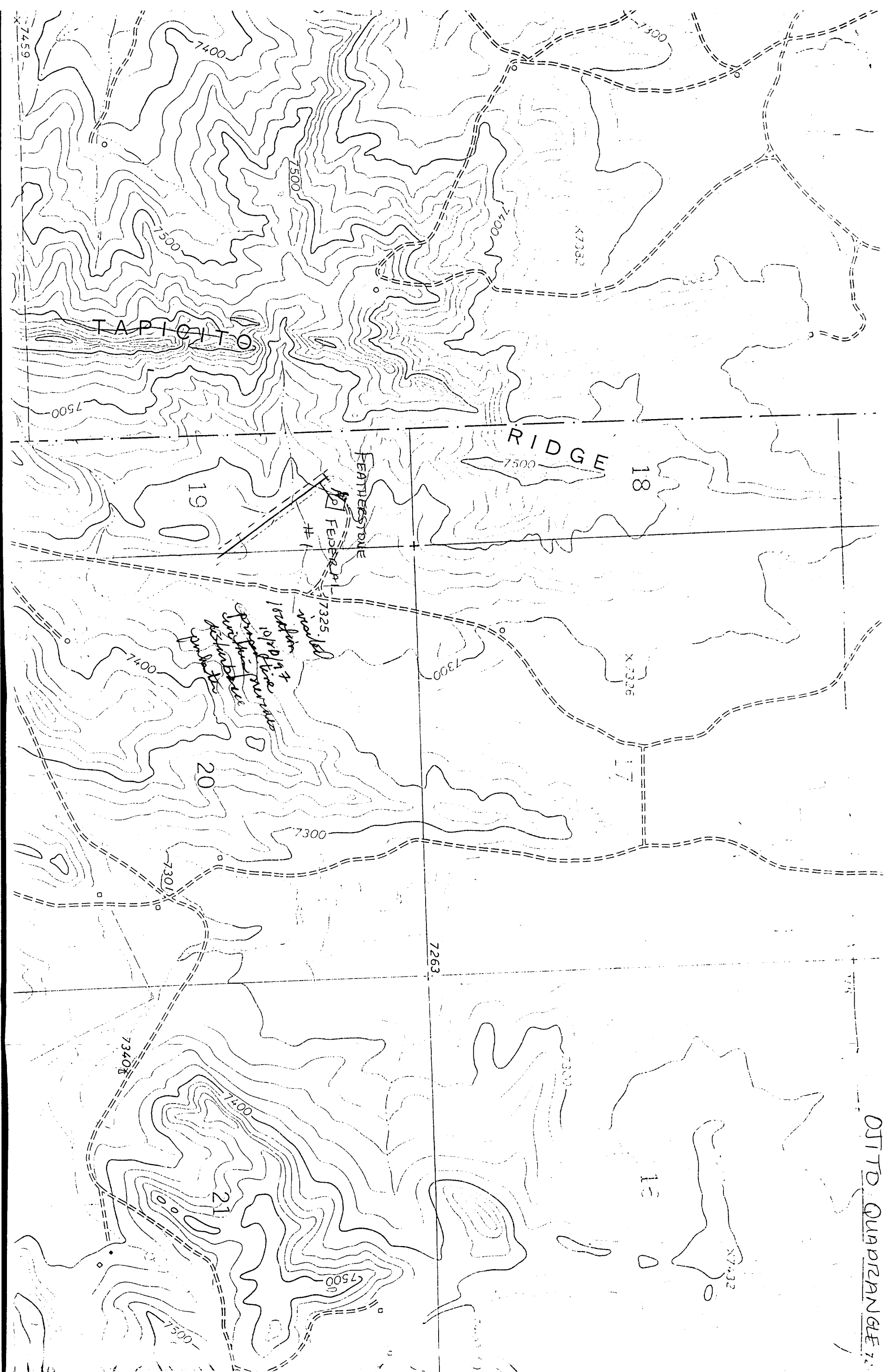
Stay within previous disturbance

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCD

EPFS PIPELINE MAP





OSTTD QUADRANGLE: